

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

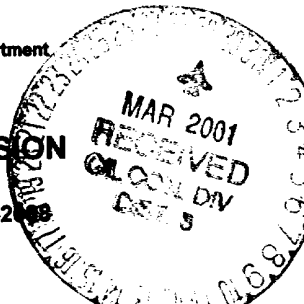
DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089



DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-R-11363						WELL API NO. 30-039-26517	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. E-290-32	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name  San Juan 27-5 Unit	
4. Well Location Unit Letter <u>J</u> : <u>1630'</u> Feet From The <u>South</u> Line and <u>2050'</u> Feet From The <u>East</u> Line						8. Well No. 189M	
5. Section <u>32</u> Township <u>27N</u> Range <u>5W</u> NMPM Rio Arriba County						9. Pool name or Wildcat Blanco MV/Basin DK	
10. Date Spudded 1-22-01		11. Date T.D. Reached 1-30-01		12. Date Compl. (Ready to Prod.) 3-22-01		13. Elevations (DF&RKB, RT, GR, etc.) 6560' GR, 6572' KB	
14. Elev. Casinghead		15. Total Depth 7724'		16. Plug Back T.D. 7674'		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 7462-7652' Dakota Commingled w/Mesaverde		20. Was Directional Survey Made		21. Type Electric and Other Logs Run AIT, ML, LDT-CNL, CBL-CC-GR	
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)		24. LINER RECORD		25. TUBING RECORD	
26. Perforation record (interval, size, and number) 7462-7470', 7531-7536', 7564-7586', 7644-7652'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		28. PRODUCTION		29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold		30. List Attachments None		31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		32. Test Witnessed By	
33. Date First Production 3-22-01		34. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		35. Well Status (Prod. or Shut-in) SI		36. Gas - Oil Ratio	
37. Date of Test 3-22-01		38. Hours Tested 1		39. Choke Size SI 700		40. Casing Pressure SI 565	
41. Flow Tubing Press. SI 700		42. Calculated 24-Hour Rate SI 565		43. Oil - Bbl. 757 MCF/D		44. Gas - MCF 757 MCF/D	
45. Water - Bbl. 757 MCF/D		46. Oil Gravity - API - (Corr.)		47. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold		48. Test Witnessed By	
49. Signature Peggy Cole		50. Printed Name Peggy Cole		51. Title Regulatory Supervisor		52. Date 3-28-01	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy

T. Salt

B. Salt

T. Yates

T. 7 Rivers

T. Queen

T. Grayburg

T. San Andres

T. Glorieta

T. Paddock

T. Blinebry

T. Tubb

T. Drinkard

T. Abo

T. Wolfcamp

T. Penn

T. Cisco (Bough C)

T. Canyon

T. Strawn

T. Atoka

T. Miss

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Ellenburger

T. Gr. Wash

T. Delaware Sand

T. Bone Springs

T.

T.

T.

T.

Northwestern New Mexico

T. Ojo Alamo 2640

T. Kirtland-Fruitland 2805-2880

T. Pictured Cliffs 3236

T. Cliff House 4785

T. Menefee 5010

T. Point Lookout 5414

T. Mancos 5842

T. Gallup 6554

Base Greenhorn 7350

T. Dakota 7530

T. Morrison

T. Todilto

T. Entrada

T. Wingate

T. Chinle

T. Permian

T. Penn "A"

T. Penn. "B"

T. Penn. "C"

T. Penn. "D"

T. Leadville

T. Madison

T. Elbert

T. McCracken

T. Ignacio Otzte

T. Granite

T. Lewis 3312

T. Huerfano Bent 3713

T. Chacra 4204

T. Graneros 7412

T.

T.

T.

T.

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2640	2805		White, cr-gr ss.	5842	6554		Dark gry carb sh.
2805	2880		Gry sh interbedded w/tight, gry, fine-gr ss	6554	7350		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2880	3236		Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss	7350	7412		Highly calc gry sh w/thin lmst
3236	3312		Bn-gry, fine gm, tight ss	7412	7530		Dk gry shale, fossil & carb w/pyrite incl
3312	3713		Shale w/siltstone stringers	7530	7724'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
3713	4204		White, waxy chalky bentonite				
4204	4785		Gry fn gm silty, glauconitic sd stone w/drk gry shale				
4785	5010		ss. Gry, fine-gm, dense sil ss.				
5010	5414		Med-dark gry, fine gr ss, carb sh & coal				
5414	5842		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				