

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. SF-079393	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS		7. Unit or CA Agreement Name and No. SAN JUAN 27-5 UNI	
Contact: PEGGY COLE E-Mail: pbradfield@brinc.com		8. Lease Name and Well No. SAN JUAN 27-5 UNIT 148R	
3. Address: 3401 EAST 30TH FARMINGTON, NM 87402		9. API Well No. 30-039-26524	
3a. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9553		10. Field and Pool, or Exploratory SO BLANCO PC	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1830FNL 895FWL At top rod interval reported below At total depth		11. Sec., T., R., M., or Block and Survey or Area Sec 6 T27N R5W Mer NMP	
14. Date Spudded 04/24/2001		15. Date T.D. Reached 06/08/2001	
16. Well Completed ☐ D & C ☐ Ready to Prod 06/29/2001		17. Elevations (DF, KB, RT, GL)* 6519 KB	
18. Total Depth: MD 3500 TVD		19. Plug Back T.D.: MD TVD 3456	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL-CR	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			



23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (lb/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
9.875	7.000 J-55	20.000		131		50		0	
6.250	2.875 J-55	7.000		3487		581		0	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
0.000									

25. Producing Intervals					26. Perforation Record		
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) PICTURED CLIFFS	3289	3500	3292 TO 3370		20	O	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
3292 TO 3370	305 BBL 30 LINEAR GEL, 85,000 20/40 ARIZONA SD

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/29/2001	06/29/2001	1	→	0.0	1328.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0.75	SI	570.0	→		1328			GSI	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5548 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD

FIELD OFFICE