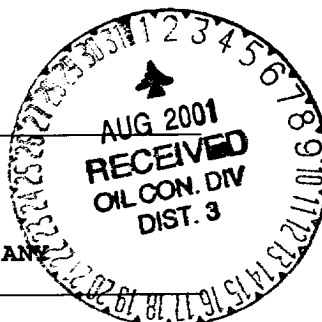


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M 790' FSL, 1860' FEL, Sec.36, T-27-N, R-5-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-26527</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-6833-3</p> <p>7. Lease Name/Unit Name San Juan 27-5 Unit</p> <p>8. Well No. 92R</p> <p>9. Pool Name or Wildcat Tapacito Pict. Cliffs</p> <p>10. Elevation:</p>
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Type of Submission		Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
	<input checked="" type="checkbox"/> Other -		

13. Describe Proposed or Completed Operations

7-20-01 MIRU. ND WH. NU BOP. TIH w/6 1/4" bit, tag TOC @ 490'. PT BOP & csg to 600 psi/30 min, OK. Drill cmt @ 490-520'. Drilling ahead.

7-21-01 Drill to 4199'. Pipe stuck.

7-22-01 Work stuck pipe. Pump 10 bbl diesel w/20 gal pipe-lax. Displaced w/19 bbl mud. Work stuck pipe @ 4199'. Pump 50 bbl crude oil w/40 gal pipe-lax. Work stuck pipe.

7-23-01 Work stuck pipe. Circ out diesel & oil. Pump total of 156,000 SCF N2 down pipe. TOO H w/pipe to 2441'. Circ hole.

7-24-01 Work stuck pipe @ 2441'. Pump 300,000 SCF N2. Pump 120 bbl mud.

7-25-01 TIH w/free point to 2192'. Unable to shear off. Pick up injection head. Set slips on tbg. Cut off tbg. Weld on slip collar. TIH w/free point. 100% movement @ 1000'. 50% movement @ 1100'. TOO H. TIH w/chemical cutter. Cut coiled tbg @ 1080'. TOO H to 515'. Coiled tbg dragging. Establish circ. Circ hole clean.

7-26-01 TOO H. TIH to csg shoe @ 515'. Circ hole clean. Pump 10 bbl cmt ahead. Cmt d w/487 sx Class "B" cmt. Displace w/30 bbl wtr. Circ 22 bbl cmt to surface. TOO H. WOC. ND BOP.

7-27-01 NU WH. RD. Rig released.

(Verbal approval to sidetrack from Steve Hayden, OCD on 7-26-01)

SIGNATURE *Regan Case* Regulatory Supervisor July 30, 2001

no
(This space for State Use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date AUG - 1 2001

Approved by _____ Title _____

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