District II

District IV

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101

Revised October 18, 1994

Instructions on back

State Lease - 6 Copies Fee Lease - 5 Copies

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

2040 South Pacheco, Santa Fe, NM 87505									AMENDED REPORT			
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE												
<sup>1</sup> Operator Name and Addres							(Q)	222	,	<sup>2</sup> OGRID Number		
Burlington Resources Oil & Gas Company										14538		
PO Box 4289, Farmington, NM 87499						0012000			4	<sup>3</sup> API Number		
4-							<u> </u>	30 - 039-2,65				
Property Code			San Juan		Property Name				* Well No. 40F			
7 Surface Location												
UL or lot no.	Section	Townshi	i	Lot Idn	Feet from the	North/South li		Feet from the	East/W	est line	County	
N	16	<u> </u>			1175		uth	1980'		West	Rio Arriba	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South li	ne	Feet from the	East/W	est line	County	
'Proposed Pool 1 Basin Dakota						<sup>10</sup> Proposed Pool 2						
<sup>11</sup> Work Type Code N			<sup>12</sup> Well Type Code G			/Rotary ary		14 Lease Type Coo	le	<sup>15</sup> Ground Level Elevation 6527' GR		
<sup>16</sup> Multiple N		_	<sup>17</sup> Propose 776	d Depth 0'-	<sup>18</sup> Formation Dakota			19 Contracto N/a	r	<sup>20</sup> Spud Date N/a		
			21	Propose	ed Casing a	nd Cement	Pro	ogram				
Hole Size			sing Size		g weight/foot	Setting De	Sacks of	Cement	F	Estimated TOC		
12 1/4"			5/8" 32			200'		188.cu f				
8 3/4"						3531'			cu ft			
6.1/4"	6 1/4" 4		1 1/2"		10.5#		3431-7760' -		cu ft	3431	'	
		•				<del></del>		-		_		
<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.												
11" 3000 psi												
Note: to facil	itate high	er hydra	ulic stimul	ation com	pletion work,	no liner hang	er wi	ill be used. In	its plac	e, a long s	string of 4 1/2"	
casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings. After												
completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The 4 1/2" bridge plug will												
then be retrieved and the production tubing will be run to produce the well.												
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge, and belief.  OIL CONSERVATION DIVISION												
Signature:						Approved by:						
Printed name: Peggy Cole						Title: PUTY OIL & GAS INSPECTION, DIST, 43						
Title: Regulatory/Compliance Supervisor						Approval Date AN - 9 2001 Expiration Date AN - 9 2002						
Date: 10 24 00 Phone: 505-326-9700						Conditions of Approval :						

District I PO Box 1980. Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504–2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number			Pool Cod	Pool Code			³Pool Name					
30-039-	765	T28	71500		_							
Property		<u> </u>	71599	<del></del>	Proper	B <mark>asin Dakota</mark> ty Name				5 W n 1	1 Number	
7454				S	SAN JUAN 27-5 UNIT					*Well Number 40F		
OGRID N	Jn					or Name						
			JETON	4D 4 N I V	*Elevation							
14538					TON RESOURCES OIL & GAS COM						5527 '-	
					<sup>10</sup> Sunface	Location						
UL or lot no. Section		Township Range		Lot Ion	Feet from the	North/South line	i	from the East/Wes		st line	County	
N 16		27N	5W		1175	SOUTH	1980		WEST		RIO ARRIBA	
		<sup>11</sup> Bc	ttom	Hole L	ocation	If Different	Fro	m Surf	ace		AINIDA	
UL or lot no.	Section	Township Range		Lot Ion Feet from			Feet from the		East/West line		County	
12 Dedicated Acres	l	<sup>13</sup> Joint or Infi	11 14 Conso	lidation Code	15 Order No.				1			
DK-W/320		1										
		TII DE AC	CTONED	יייי דער	TE COMPLET	ION UNTIL ALC	<u> </u>	DECTO I				
NO ALLUM	ADLE W	OR A	NON-ST	ANDARD	UNIT HAS	BEEN APPROVED	BY I	HE DIVI	SION	EN CON	SULTUATED	
15			53	<u>-</u> 08.38'		JAN T					FICATION	
				li .	<i>f.</i>	Par Sug	7	I hereby cer	tify that the plete to the	information best of my k	contained herein is nowledge and belief	
		1		-	1		· .	្រះ។ ្វា				
					b.		<i>j</i>	4				
ļļ	4/10	1					્રંફ	<i>j</i>			l	
	<b>P</b>	į								1		
					75		) مستور	. Se	sa . /	ale		
		·		<u> </u>	₹ <u>`</u>			Signatur	44 (	all		
	E-29	0-3-M			007	2000						
		1			Aa.			Peggy Printed		<u> </u>		
					Caron.					upervis	sor	
		1		1		The M		Title	<u> </u>	<u></u>		
. □				1		`\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	2		10-2	3-00	$\boldsymbol{\gamma}$	
4				16			0.	Date				
727		<del></del>		10 -			10	16 SURV	'FYOR	CERTI	FICATION	
53				11		I.	54	I hereby cer	tify that the	e well locati	on shown on this plat	
				ļl.				or under my correct to t	supervision, the best of m	and that the ny belief.	on shown on this plat of surveys made by me same is true and	
	E-29	90-38				1						
	L(D	1				i 		6	<b>T.E.</b>			
[]		, , , , ,	- +0 4 0 2 :	1				SEP	TEMBER	<del>√ 14,</del>	2000	
		LAT: 36	5 *34.2 N 07 *22.0 h	/				Date of	Survey	FD		
						- <del></del>		Signature ar	o Seal Ch	MESSION OF	2000	
	980'		765	<u>'</u>					NEW	ME+,	<u> 3 </u>	
1		1	1_	h		l I			Z/ Y		9 / w/	
			115						ے ا <del>ح</del> (	6857	18	
		1	=	1				'				
						1		-	XXX	6		
2777.28				]'	56	Certifi	cate Vu	NGFESSO	6857			