Form 3160-1 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL	COMPL	FTION	OR RECOMPL	FTION REPORT	ANDLOG
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG										SF-080669							
la. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other b. Type of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.									svr	6. If Indian, Allottee or Tribe Name							
Other								341.	7. Unit or CA Agreement Name and No. SAN JUAN 27-4 UNI								
2. Name of Operator Contact: PEGGY COLE BURLINGTON RESOURCES OIL & GAS E-Mail: pbradfield@br-inc.com													ase Name a				
3. Address 3401 EAST 30TH FARMINGTON, NM 87402 3a. Phone No. (include area code) Ph. 505.326 8 27 3 3 30-039-20												30-039-26529					
4. Location of Well (Report location clearly and in accordance with Federal requirements)											() <u>)</u>	10. F	ield and Po	ool, or l	Exploratory		
At surface NESE 2240FSL 350FEL OCT 2001											BLANCO MESAVERDE 11. Sec., T., R., M., or Block and Survey						
At top prod interval reported below											O.	12. (County or P	arish	27N R4W Mer NMP 13. State		
At total depth RIO ARRIBA NM																	
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. 08/23/2001 08/31/2001 □ 0 A ⊠ Ready to Prod. 15/16/2001										17. E		DF, KI 50 GL	B, RT, GL)*				
18. Total D	epth:	MD TVD	6470		19.	Plug Ba	ack T.		ID VD	Ç_63∕	48.		20. Dep	th Bri	dge Plug Se	et:]	MD TVD
21. Type E CBL-C	lectric & Oth CL-GR	er Mecha	nical Logs F	Run (Su	ıbmit (copy of	each)				V	Vas D	ell cored ST run? onal Sui		⊠ No	□ Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all string.	s set in	well)												
Hole Size	Size/G	rade	Wt. (#/ft.)	t.) Top (MD)		Bottom (MD)		Stage Cementer Depth			o, of Sks. & see of Cement		Slurry (BB		Cement	Гор*	Amount Pulled
12.250	9.6	75 H-40	32.0	0		225						143			0		
8.750	1	000 J-55	20.0	0		3546						531				0	
6.250	4.5	00 J-55	11.0	3200		6395						300			3350		
•	<u> </u>																
24. Tubing	Record			<u> </u>		1											
Size	Depth Set (M	1D) P	acker Depth	n (MD) Size			Depth Set (MD) Packer Depth (MD)			Size	Depth Set (MD) Packer De		Packer Depth (MD)				
2.375		5223															
25. Produci	ng Intervals	-					26.	Perforation									
	ormation		Тор		Вс	Bottom		Perfo	rforated Interval			Size					Perf. Status
	O MESAVE	RDE		4427		6202			4427 TO 52								
B) C)									5366 TO 58 5951 TO 62			1		\neg			
D)		-								<u> </u>	0 020	+	0.2.		<u> </u>	OFE	·
	racture, Treat	ment, Ce	ment Squeez	e, Etc.			-					!					
	Depth Interva	al							Aı	mount and	Туре	of M	aterial				
			218 672 BB							000# 20/40	BRAD	OY SD					
			896 1936 BI														
	59	51 TO 6	202 1946 BI	BL SLK	WTR,	100,000	# 20/4	10 BRADY	SD								
28 Product	ion - Interval	Α	<u>l</u>							,							
Date First	Test	Hours	Test	Oil		Gas	Īγ	Vater	Oil G	ravity	I	Gas		Producti	on Method		
Produced	Date Tested Production BBL MCF BBL		BL				Gravity			FLOWS FROM WELL							
10/16/2001 Choke	10/16/2001 Tbg. Press.	Csg.	24 Hr.	Oil	υ	1986. Gas	-	0.0 Vater	Gas:C	il Well Status		tus		FLOV	אס האנ	NAI AACTT	
Size Flwg. 303 Press. R			Rate	BBL		MCF	BBL Rati		Ratio								
2 SI 303 696.0 1986 GSI 28a. Production - Interval B																	
Date First	Test	Hours	Test	Oil		Gas	Tu	Vater	Oil G	ravity	I	Gas		Product	on Method		
Produced	Date	Tested	Production	BBL		MCF		BBL.	Corr.			Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater IBL	Gas:C Ratio	Dil	ľ	Well Sta	tus				mark was
	1				1		- 1		1								r <

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #8062 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
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Top Descriptions	<u> </u>														
Reduced Date Tends Production Date Date Production Date Date Production Date Date Date Production Date Da	28b. Produ	iction - Interv	al C												
Power Production Interval D Due Test House Test Food Production											Production Method				
Date Total Production Total Production Produc		Flwg.							\	Well Status					
Tested Date Tested Probaber Bill McF Bill Car AF Covery	28c. Produ	iction - Interv	al D	1	·	·									
Press Press Press Rate DBL MCF BBL Rate															
Solid So. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mass. Dept RITLAND 3305 RITLAND 3305 RITLAND 3305 RITLAND 3305 RITLAND 3305 RITLAND 3305 RITLAND 3406 LEWIS ANTIO BENTONITE 4325 CHACRA 4748 CLIFF HOUSE 5380 MENEFEE 5607 POINT LOOKOUT 5979 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry, Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electrical/Mechanical System. For Bullsyndry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #8062 Verified by the Le GAS, sent for Ferringing Committed to AFMSS for processing by Maurice Johnson on 10/22/2001 () Name (phease print) PEGGY COLE Title REPORT AUTHORIZER		Flwg.	Csg. Press.						\	Well Status	Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Dept All RITLAND 3305 RITLAND 3474 LIURE PAUSE CLIEF HOUSE 5580 MENEFEE 5607 POINT LOOKOUT 5979 35. Sunday Notice for plugging and cement verification 5. Sunday Notice for plugging and cement verification is complete and correct as determined from all available records (see attached instructions): Electronic Submission #8062 Verified by the BLM Well Information System. For BURILNGTION RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 10/22/2001 () Name (please print) PEGGY COLE Title REPORT AUTHORIZER			iold, used f	or fuel, veni	ted, etc.)	•	<u> </u>	•	•						
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name OIO ALAMO SIRTIAND SIRGIAND SIRG	30. Summa	ary of Porous	Zones (Inc	lude Aquife	ers):					31. For	mation (Log) Markers				
32. Additional remarks (include plugging procedure): Casing and tubing pressures are shut-in 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission 880(2) Verified by the BLM Well Information System. For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 10/22/2001 () Title REPORT AUTHORIZER	tests, ii	ncluding dept	zones of po h interval t	rosity and c ested, cushi	contents ther on used, tim	eof: Cored te tool open	intervals and , flowing an	d all drill-stem d shut-in press	sures		_				
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				Elect Fo Cor	tronic Subn r BURLIN	nission #806 GTON RES	62 Verified SOURCES	by the BLM 'OIL & GAS, by Maurice.	Well Info sent to th Johnson	ormation Sys he Farmingto on 10/22/200	tem. on 1 ()	ctions):			
Signature (Electronic Submission) Date 10/18/2001					()						ICLIX				
	Signati	ure	(<u>⊨lectroni</u>	<u>Submissi</u>	on)			Date	10/18/2	<u>uu1</u>					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency															