

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>639-26540</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>CONOCO, INC.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. BOX 2197 DU 3066 HOUSTON TX 77252</u>		7. Lease Name or Unti Agreement Name <u>SAN JUAN 28-7</u>
4. Well Location Unit Letter <u>F</u> : <u>1510'</u> feet from the <u>NORTH</u> line and <u>1475'</u> feet from the <u>WEST</u> line Section <u>5</u> Township <u>27N</u> Range <u>7W</u> NMPM County <u>RIO ARRIBA</u>		8. Well No. <u>260M 261M</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6774'</u>		9. Pool name or Wildcat <u>BLANCO MESAVERDE BASIN DAKOTA</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: DHC ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to drill this new well and downhole commingle in the Blanco Mesaverde and Basin Dakota.

Proposed perforations are:
Blanco Mesaverde 5000'-5860'
Basin Dakota 7514'-7764'

Allocation will be by test.

Commingle in this well will not reduce the value of the remaining production.

BLM has been sent notice of our intent.

In reference to Order #R-10476-B interest owners were not notified.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 12/12/2000

Type or print name DEBORAH MARBERRY Telephone No. (281)293-1005

(This space for State use)

Original Signed by STEVEN H. HAYDEN OIL & GAS DISTRICT, DIST. 28

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

X

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
		72319		BLANCO MESAVERDE	
4 Property Code		5 Property Name			6 Well Number
016508		SAN JUAN 28-7			260 m
7 OGRID No.		8 Operator Name			9 Elevation
005073		CONOCO, INC.			6774'

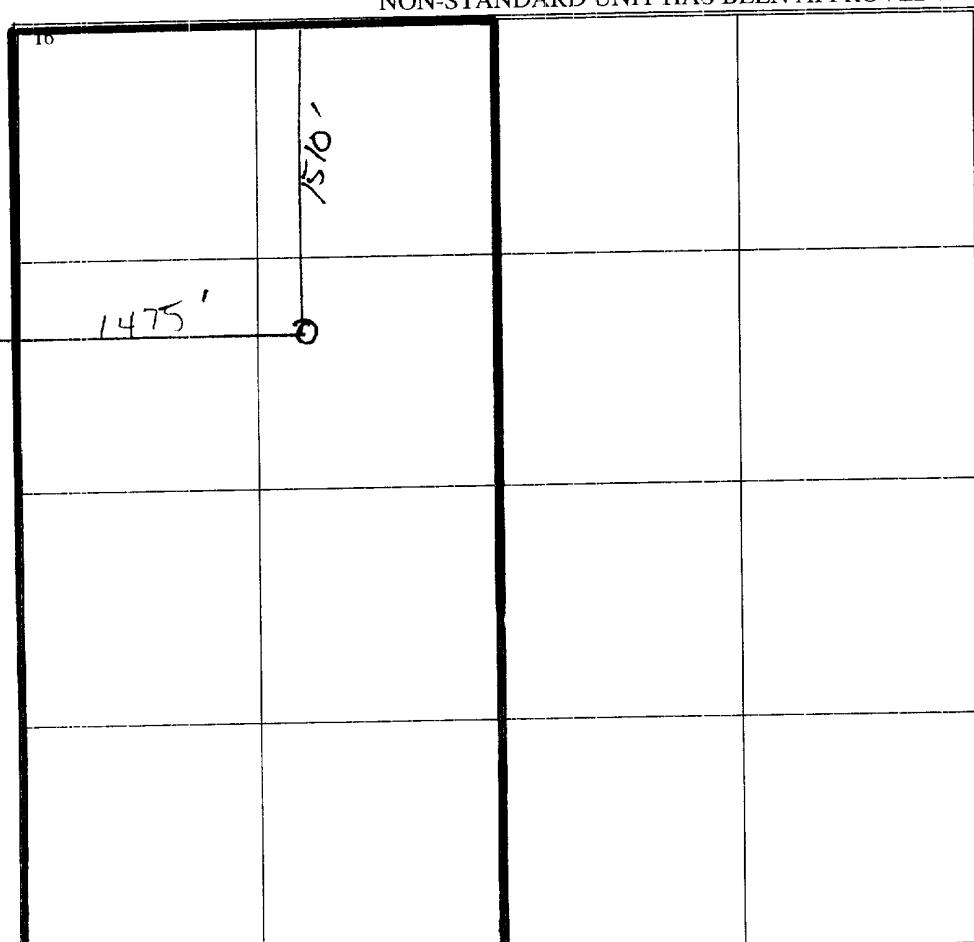
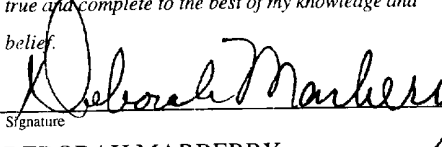
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	5	27N	7W		1510'	NORTH	1475'	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface[illegible]

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320.42	I	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION			
<div>10</div> 	<div>17 OPERATOR CERTIFICATION</div> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <div><div></div><div>Signature</div></div> <div>DEBORAH MARBERRY</div> <div>Printed Name</div> <div>REGULATORY ANALYST</div> <div>Title</div> <div>12/14/2000</div> <div>Date</div>		
	<div>18 SURVEYOR CERTIFICATION</div> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div><div>Date of Survey</div><div>Signature and Seal of Professional Surveyor:</div></div>		
	<div>Certificate Number</div>		

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
		71599		Basin Dakota	
4 Property Code		5 Property Name			6 Well Number
016608		SAN JUAN 28-7			260 M
7 GRID No.		8 Operator Name			9 Elevation
005073		CONOCO, INC.			6774'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	5	27N	7W		1510'	NORTH	1475'	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

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<div>16</div>					<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Deborah Marberry</i> Signature</p> <p>DEBORAH MARBERRY Printed Name</p> <p>REGULATORY ANALYST Title</p> <p>12/14/2000 Date</p>	
					<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>_____ Date of Survey</p> <p>_____ Signature and Seal of Professional Surveyor:</p> <p>_____ Certificate Number</p>	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0136
Expires February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite 607W, Midland, TX 79705; 915/686-5565

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

1510' FNL & 1475' FWL

At proposed prod. Zone

1510' FNL & 1475' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drg. Unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6774'

6. NO. OF ACRES IN LEASE

SJ 28-7 Unit

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320.42

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

11/24/00

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	J-55; 9 5/8"	36#	250'	138 sxs, circ.
8 3/4"	J-55; 7"	20#	3900'	601 sxs, circ.
6 1/4"	J-55; 4 1/2"	10.5#	7764'	356 sxs, circ.

It is proposed to drill a vertical wellbore to be downhole commingled in the Mesaverde/Dakota Pools following the acquisition of sufficient production test data for allocation purposes. A downhole commingling application will be filed with the BLM and OCD. An NOS was filed 05/25/00. The well will be drilled and equipped according to the following additional attachments:

1. Well Location & Acreage Dedication Plat (C-102).
2. Proposed Well Plan Outline.
3. Cementing Plan.
4. Blowout Preventer Hookup.
5. Surface Use Plan including temporary pipeline tie specifications.
6. Production Facility Layout.

APD/ROW

This application includes ROW's for the well pad, cathodic protection, and pipeline. The pipe-wall thickness is .156 and the pipe-wall strength is 42,000# yield.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Kimberly Southall TITLE Analyst

DATE 10/24/00

(This space for Federal or State office Use)

PERMIT NO. _____

APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____

TITLE _____

DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OK