

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No.(include area code)
970.385.9100 Ext 125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1730FEL 980FSL

5. Lease Serial No.
SF-078565

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
SAN JUAN 28-07 UNIT 261M

9. API Well No.
3003925540 26563

10. Field and Pool, or Exploratory Area
BLANCO MV BASIN DK

11. County or Parish, and State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD/ROW PLEASE SEE ATTACHED SCHEMATIC FOR WELLBORE CASING INFORMATION

Name Chge = API # Chge
But this Csg Schematic
goes with # 261M

REPORT cement TOPS

Csg match w/ Compl.
N.M.

Electronic Submission #4035 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 05/11/2001

Name (Printed/Typed) **DEBRA SITTNER**

Title **AUTHORIZED REPRESENTATIVE**

Signature

Date **05/04/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date **4/16/2001**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

3Y **SMU**

Well Name: SJ 28-7 264M

Spud Date: 21-Apr-01

Rig Release Date: 30-Apr-01

API #: 3003926540

30439-26543

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 04/22/01

☒ New
☐ Used

Size 9 5/8 in

Set at 285 ft

Jnts: 7

Wt. 36 ppf

Grade J-55

Hole Size 12 1/4 in

Wash Out 100 %

Est. T.O.C. 0 ft

Csg Shoe 285 ft

TD of surface 309 ft

Intermediate Casing

Date set: 04/26/01

☒ New
☐ Used

Size 7 in

Set at 3802 ft

Jnts: 93

Wt. 20 ppf

Grade J-55

Hole Size 8 3/4 in

Wash Out 120 %

Est. T.O.C. 0

Csg Shoe 3802 ft

TD of intermediate 3802 ft

Production Casing

Date set: 04/29/01

☒ New
☐ Used

Size 4 1/2 in

Wt. 10.5 ppf

Grade J-55 from 0 to 7731 ft

Wt. ppf

Grade from to ft

Hole Size 6 1/4 in

Wash Out: 50 %

Est. T.O.C. ft

Marker jnt @ 7301 ft

FC 7730 ft

Csg Shoe 7731 ft

Mud Wt. @ TD n/a ppf

TD 7,731 ft

Cement Date cmt'd: 04/22/01

Lead: 200 sk Type III + 2% CaCl2 +

Tail:

Displacement vol. & fluid.: 18.8 bbls wtr

Bumped Plug at: 11:42 hrs

Pressure Plug bumped: 450 psi

Returns during job: Yes

Returns to surface: 28 bbls

Floats Held: ☒ Yes ☐ No

W.O.C. for 14 hrs (plug bump to drlg cnt)

Cement Date cmt'd: 4/26/01

Lead: 524sx 35/65 + 2% CaCl2 +

0.25 lb/sk Cello-Flake + 8% Gel

Tail: 100 sx Type III + 2% CaCl2

+ 0.25 lb/sk Cello-Flake

Displacement vol. & fluid.: 150.7 bbls wtr

Bumped Plug at: 4/26/01-12:00 hrs

Pressure Plug bumped: 1700psi

Returns during job: 75 BBLS CMT

Returns to surface: YES

Floats Held: ☒ Yes ☐ No

W.O.C. for 24 hrs (plug bump to drlg cnt)

Cement Date cmt'd: 4/30/01

Lead: 368 sx Type III + 7pps CSE + 0.1% R3 +

1/4pps Cello-Flake + 0.45% CD-32 + 0.65%

Tail: FL-52 + 6% Gel

Displacement vol. & fluid.: 123 bbls 2% KCL

Bumped Plug at: 02:35 hrs

Pressure Plug bumped: 1540 psi

Returns during job: No

Returns to surface: No

Floats Held: ☒ Yes ☐ No

COMMENTS:

Surface: Full returns throughout operation.

Intermediate: FULL RETURNS W/ 75 BBLS CMT TO SURFACE.

Production: GOOD LIFT W/ CMT NOTED DURING JOB.

CENTRALIZERS:

Surface: 1 10' off bottom & 1/2 to surf.

Total: 4

Intermediate: 1 10' off bottom, 1 in middle of jt #2, 1/4 jts. t/ surface.

Total: 25

Production: None.

Total: 0