

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF 078496
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
SAN JUAN 28-7 261M
9. API Well No.
30-039-26540
10. Field and Pool, or Exploratory
BLANCO MESAVERDE/BASIN DAK
11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
CONOCO INC.
- Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com
- 3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252
- 3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 5 T27N R7W SENW 1510FNL 1475FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the wellbore schematic showing casing set for the above referenced well. Previous schematic was submitted with incorrect information.

OCT 2001

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8028 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 10/18/2001 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 10/17/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Well Name: SJ 28-7 261MSpud Date: 21-Apr-01Rig Release Date: 30-Apr-01API #: 3003926540

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11' 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 04/22/01

Size 9 5/8 in
Set at 285 ft # Jnts: 7
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 % Csg Shoe 285 ft
Est. T.O.C. 0 ft TD of surface 309 ft

☒ New
☐ Used**Cement** Date cmt'd: 04/22/01Lead : 200 sk Type III + 2% CaCl2 +

Tail : _____

Displacement vol. & fluid.: 18.8 bbls wtrBurned Plug at: 11:42 hrsPressure Plug bumped: 450 psiReturns during job: YesReturns to surface: 28 bblsFloats Held: ☒ Yes ☐ NoW.O.C. for 14 hrs (plug bump to drlg cmt)**Intermediate Casing** Date set: 04/26/01

Size 7 in
Set at 3802 ft # Jnts: 93
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 120 % Csg Shoe 3802 ft
Est. T.O.C. 0 ft TD of intermediate 3802 ft

☒ New
☐ Used**Cement** Date cmt'd: 4/26/01Lead : 524sx 35/65 + 2% CaCl2 +0.25 lb/sk Cello-Flake + 8% GelTail : 100 sx Type III + 2% CaCl2+ 0.25 lb/sk Cello-FlakeDisplacement vol. & fluid.: 150.7 bbls wtrBumped Plug at: 4/26/01-12:00 hrsPressure Plug bumped: 1700psiReturns during job: 75 BBLS CMTReturns to surface: YESFloats Held: ☒ Yes ☐ NoW.O.C. for 24 hrs (plug bump to drlg cmt)**Production Casing** Date set: 04/29/01

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7731 ft
Wt. _____ ppf Grade _____ from _____ to _____ ft
Hole Size 6 1/4 in # Jnts: 182
Wash Out: 50 %
Est. T.O.C. _____ ft
Marker jnt @ 7301 ft FC 7730 ft

☒ New
☐ Used**Cement** Date cmt'd: 4/30/01Lead : 368 sx Type III + 7pps CSE + 0.1% R3 +1/4pps Cello-Flake + 0.45% CD-32 + 0.65%Tail : FL-52 + 6% GelDisplacement vol. & fluid.: 123 bbls 2% KCLBurned Plug at: 02:35 hrsPressure Plug bumped: 1540 psiReturns during job: NoReturns to surface: NoFloats Held: ☒ Yes ☐ NoCsg Shoe 7731 ftMud Wt. @ TD n/a ppgTD 7,731 ft**COMMENTS:**Surface: Full returns throughout operation.Intermediate: FULL RETURNS W/ 75 BBLS CMT TO SURFACE.Production: GOOD LIFT W/ CMT NOTED DURING JOB.**CENTRALIZERS:**Surface: 1 10' off bottom & 1/2 to surf.Total: 4Intermediate: 1 10' off bottom, 1 in middle of jt. #2, 1/4 jts. U surface.Total: 25Production: None.Total: 0