

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	1059		OJO ALAMO	2309
NACIMIENTO	1059	2353		FRUITLAND	3014
OJO ALAMO	2353	2515		PICTURED CLIFFS	3277
				MESAVERDE	3677
				KIRTLAND	4235
				CHACRA	4246
				CLIFF HOUSE	4873
				MENEFEE	5052
				POINT LOOKOUT	5524
				GALLUP	6700
				GREENHORN	7442
				DAKOTA	7529

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota.

Daily summaries are attached to the Dakota completion.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #7925 Verified by the BLM Well Information System.
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/17/2001 (02LXB0188SE)**

Name (please print) DEBORAH MARBERRY

Title: SUBMITTING CONTACT

Signature _____ (Electronic Submission)

Date: 10/12/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #7925

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMSF 078496	NMSF073565A
Agreement:		NMNM7E413A
Operator:	CONOCO INC. P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 Ph: 281.293.1005	CONOCO INC PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197 Ph: 281.293.1613
Admin Contact:	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com Ph: 281.293.1005 Fx: 281.293.5466	DEBORAH MARBERRY SUBMITTING CONTACT E-Mail: deborah.moore@usa.conoco.com Ph: 281.293.1005 Fx: 281.293.5466
Tech Contact:		
Well Name:	SAN JUAN 28-7	SJ 28-7
Number:	261M	261M
Location:		
State:	NM	NM
County:	RIO ARRIBA	RIO ARRIBA
S/T/R:	Sec 5 T27N R7W Mer NMP	Sec 5 T27N R7W Mer NMP
Surf Loc:	SENW 1510FNL 1475FWL	SENW 1510FNL 1475FWL
Field/Pool:	BLANCO MESAVERDE	BASIN DAKOTA
Logs Run:	CBL/GR/CCL	CBL GR CCL CBL GR CCL
Producing Intervals - Formations:	BLANCO MESAVERDE	MESAVERDE DAKOTA
Porous Zones:	OJO ALAMO	SAN JOSE NACIMIENTO OJO ALAMO
Markers:	OJO ALAMO KIRTLAND FRUITLAND FM PICTURED CLIFFS LEWIS CHACRA CLIFFHOUSE MENEFEE POINT LOOKOUT GALLUP GREENHORN TWO WELLS PAGUATE CUBERO	OJO ALAMO FRUITLAND PICTURED CLIFFS MESAVERDE KIRTLAND CHACRA CLIFF HOUSE MENEFEE POINT LOOKOUT GALLUP GREENHORN DAKOTA