Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE * (See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995,

BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO SF-079298-B IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG * TYPE OF WELL UNIT AGREEMENT NAME OIL WELL GAS WELL **SAN JUAN 28-7 UNIT** b. TYPE OF COMPLETION: FARM OR LEASE NAME, WELL NO. WORK DEEP-DIFF. NFW **SAN JUAN 28-7 UNIT #281** WELL X OVER ΕN RESVR. отн 2 NAME OF OPERATOR API WELL NO. DIET. 3 CONOCO INC 30-039-26545 3. ADDRESS OF OPERATOR FIELD AND POOL, OR WILDCAT 10 P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 South Blanco PC 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY OR At surface 600' FNL - 1220' FWL, UNIT LETTER 'D' AREA At top prod. Interval reported below At total depth SEC. 12, T27N-R07W 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE RIO ARRIBA COUNTY NM 15. DATE SPUDDED 16.DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEV. (DF. RKB. RT. GR. ETC) * 19. ELEV. CASINGHEAD 12/22/00 01/26/01 6209 22. IF MULTIPLE COMPL. HOW MANY 20. TOTAL DEPTH, MD & TVD 21, PLUG, BACK T.D. MD, & TVD 23. INTERVALS DRILLED BY ROTARY CABLE **TOOLS TOOLS** 24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* WAS DIRECTIONAL 25. SURVEY MADE SOUTH BLANCO PICTURED CLIFFS 2828' - 2938' 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CASING RECORD (Report all strings set in well) 28. DEPTH SET (MD) CASING SIZE/GRADE WEIGHT, LB/FT HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 7' 255' 8-3/4" 20#, J-55 75 sk 4-1/2" 10.5#, J-55 3147 6-1/4" 240 sk 29. LINER RECORD 30 TUBING RECORD SIZE BOTTOM (MD) SACKS CEMENT SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) SIZE 2-3/8" 2800' 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SOUTH BLANCO PC 2828' - 2938' SEE SUBSEQUENT REPORT FOR DAILY DETAILS 33. * **PRODUCTION** DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) WELL STATUS (Producing or shut-in) FLOWING **PRODUCING** 01/26/01 DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST WATER - BBL OIL - BBI GAS - MCF GAS - OIL RATIO PERIOD 1/2" 01/26/01 24 HRS. 1 BBL **1980 MCFPD** 1 BBL FLOW. TUBING CASING PRESSURE CALCULATED 24 - HR OIL - BBL GAS - MC WATER - BBL OIL GRAVITY - API PRESS RATE (CORR) 1 BBL 1980 MCFPD 1 BBI 300# 900# DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED 35. LIST OF ATTACHMENTS MAR 0 6 2001 FARMINGTON & alu urtik 36. I hereby certify that the feregoing and attached information is complete and correct as determined from all available records

TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 01/29/01

SIGNED

SIGNED _________TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 01/29/01

* (See Instructions and Spaces to Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO
San Juan 28-7 Unit #281 Formation Tops
Unit Ltr. D – Sec. 12-T27N-R7W, Rio Arriba Co., NM.

Ojo Alamo	Drilled Depth 1095	Sub Sea 5103
Kirtland	2173	4025
Fruitland Fm.	2494	3704
Pictured Cliffs	2830	3368
TD	3090	3108