

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. Jic Cont 94	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1065' FSL, 1455' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO. Jicarilla 94 6C	
DATE ISSUED						9. API WELL NO. 30-039-26546	
15. DATE SPUDDED 12/13/2000						10. FIELD AND POOL, OR WILDCAT Blanco MV	
16. DATE T.D. REACHED 12/25/2000						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T27N, R3W, N.M.P.M.	
17. DATE COMPL. (Ready to prod.) 02/02/2001						12. COUNTY OR PARISH Rio Arriba	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 8012'		21. PLUG, BACK T.D., MD & TVD 7968'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/Temp/HRI:GR/Spec Den/Dual Spaced Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		245		12 1/4	
7		23#		4340'		8 3/4 1449	
4 1/2		11.6#		8012'		6 1/4	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2		4158		8012		670 SX.	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Size 0.34: 6058, 60, 62, 64, 66, 78, 80, 84, 6108, 10, 11, 12, 13, 14, 16, 40, 42, 44, 45, 46, 47, 48, 65, 66, 67, 6202, 03, 08, 09, 10, 20, 21, 38, 40, 50 1 JSPF (Total of 35 holes)		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		6058 - 6250		123,700 gals. 60Q foam & 120,000# 20/40 sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 02/02/2001		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 02/09/2001		HOURS TESTED 7 day SI		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. SI-1050		CASING PRESSURE SI-1125		CALCULATED 24-HOUR RATE		OIL - BBL. Pitot Test --	
						GAS - MCF. --1.9 MMCF/D	
						WATER - BBL.	
						OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY Mike Durban	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Alan Graham</u>				TITLE <u>Drilling & Completion Foreman</u>		DATE <u>02/12/2001</u>	
* (See Instructions and Spaces for Additional Data on Reverse Side)							

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
38.		5754-5879	Size 0.34: 5754, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 68, 69, 72, 73, 5803, 04, 05, 24, 25, 26, 72, 73, 74, 75, 76, 77, 78, 79 1 JSPF (Total of 29 holes) 75,000 gals. 60 Q-foam & 72,300# 20/40 sand	Ojo Alamo	3517	
				Kirtland	3714	
				Fruitland	33790	
				Pictured Cliffs	3925	
				Lewis	4030	
				Huerfano Bent.	4457	
				Cliff House	5536	
				Menefee	5784	
				Point Lookout	6054	
				Mancos	6650	
				Gallup	7113	