

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Jic. Cont. 95
2. Name of Operator ENERGEN RESOURCES CORPORATION	6. If Indian, Allottee or Tribe Name Jicarilla Apache
3. Address and Telephone No. 2198 Bloomfield Highway, Farmington, NM 87401	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2340' FNL, 990' FWL, Sec. 35, T27N, R3W, N.M.P.M.	8. Well Name and No. Jicarilla 95 3C
	9. API Well No. 30-039-26548
	10. Field and Pool, or exploratory Area Blanco Mesaverde WC27N3W35; Mancos
	11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/12/01 Ran 98 jts. 7" 23# J-55 LT&C casing, set @ 4242'. Cement with 550 sks 65/35 "B" poz, 10#/sk gilsonite, 6% gel, 1/4#/sk flocele and 2% CaCl2 followed with 100 sks 50/50 poz, 2% CaCl2, 10#/sk gilsonite and 1/4#/sk flocele (1190 cu. ft.) Plug down @ 9:30 am 1/12/01. Circ. 150 sks cement to surface. Lost circ. @ end of job, cement 5' below well head. Set slips. WOC. Test casing to 1200 psi - OK

14. I hereby certify that the foregoing is true and correct

Signed Kicki Donaghey Title Production Assistant Date 01/16/01

(This space for Federal or State office use)

Approved by /s/ Brian W. Davis Title Landowner Representative Date FEB 01 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.