Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

FORM APPROVED

5. LEASE DESIGNATION AND SPRIAL NO.

<u>Jicarilla</u> Cont

BUREAU OF LAND MANAGEMENT

(See other in-structions on reverse side)

OMB NO. 1004-0137 Expires: February 28, 1995

NELL CON	APLE.	TION ()	R REC	COM	PLETION	IREP	ORT	AND I	_OG		indian, ai icaril		ÉE OR TRIBE NAME				
la. TYPE OF WELL	<i>,</i> :	OIL	G/	AS X	ronv 🗍	Other —					NIT AGREE!						
b. TYPE OF COME	work [WELL.		UG 🗀	DIFF.	0	16 77	18 70 m.									
2. NAME OF OPERATOR										8. FARM OR LEASE NAME, WELL NO.							
ENERGEN RESOU		RPORATIO	N.		<i>f</i> .	1	Apn 📆		^ - 4	J	icarill	a 9	5 3C				
3. ADDRESS AND T			413			-	177	?01	-	9. A	PI WELL NO						
2198 Bloomfie	eld High	nway, Far	mingtor	n, NM	87401	$\bigcirc \vec{n}$	orienta.				<u>0-</u> 039-2						
4. LOCATION OF WELI					vith any State requ	uirements)		1		10. F	FIELD AND I	OOL, O	OR WILDCAT				
At surface 2340'FNL, 99	90' FWI					*					CO 7810110						
At top prod. interva											C27N3W3						
****										A	ND SURVEY	OR AF	REA				
At total depth	14. PERMIT NO. DATE ISSUED 12. C								12. C	ec.35,	N, R3W, N.M.P.M						
										Ρ.	ARISH						
5. DATE SPUDDED	16 DATI	ET D. BEACH	ED 17 1	DATE COM	IDI (Pandu ta anal		10 515	EVATIONS (DE			Arriba		NM				
01/06/01	16. DATE T.D. REACHED 17. DATE COMPL.(Ready to prod.) 01/19/01 03/31/01		.)	1	, RKB, RT	, GR, ETC	J.)*		9. ELEV. CASINGHEAD 7215'								
0. TOTAL DEPTH, MD		21. PLUG, B.			22. IF MULTIP	I E COMP	<u> </u>	15' GL	PVALC		OT 1 PM 75 =		· · · · · · · · · · · · · · · · · · ·				
8000'		7958	nek I.D., MI	D ≪ 1 V D	HOW MANY		,	23. INTE DRII	LED BY	R	otary too Yes	LS	CABLE TOOLS NO				
4. PRODUCING INTERV	VAL(S). OF T		ION - TOP R	OTTOM N	AME (MD AND TVI	D)*											
	, 0. 1		101, B		THE (AD AND TV)	<i>,</i>						25	. WAS DIRECTIONAL SURVEY MADE				
262' - 7808'													No				
. TYPE ELECTRIC AN												27. WA	AS WELL CORED				
GR/CCL; GR/Ter	mp/HRI:	GR/Spec	: Den/Du	ial Spa	aced Neutro	n/ MRIL	_						No				
				CASING	RECORD (Repo	rt all string	s set in w	rell)					· · ·				
CASING SIZE/GRADE	RADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEME								CEMENT,	CEMENT	ING RECOR	AMOUNT PULLED					
5/8	36#		245' 12 1/4 179 cu. ft		ft.·c	<u>irc.t</u>	o surfa	асе									
	23#		4242	·	8 3/4			1190 cu	. ft	circ.	to sur	face					
																	
						_											
			ER RECO					30.		TUB	ING RECO	RD					
SIZE		TOP (MD) BOTTO			ACKS CEMENT*	SCREEN (MD		SIZ.I	1			_	PACKER SET (MD)				
4 1/2	4103	-	8000,	59	94 cu. ft.			2 3/	′8		7775'	-					
PERFORME		<u> </u>															
Size 0.34:				2 24	33 34	32		CID, SHOT,									
							<u>I INTERV</u> 700		1				TERIAL USED				
96, 98, 7400						1202	- 780	0	1		0/40 S						
82, 84, 86,	88, 90	, 92, 94.	, 96, 98	8, 780	2, 04, 06,	-	-		103,7	ys ga	ıls. wat	<u>er</u>					
08 1 JSPF	(Total	of 32 h	oles)						 								
					PRODUCTION	DN			1								
TE FIRST PRODUCTION	N	PRODUCTIO	N METHOD	(Flowing,	gas lift, pumping		pe of pu	nıp)			WELL ST.	ATUS (Producing or				
3/31/2001		Flowing			. •	-	- •	-			shut-ii	1	nut In				
TE OF TEST	HOURS TE	ESTED	CHOKE SIZ		PROD'N. FOR	OIL - BBL.		GAS - MCI	F.	WATE	ER - BBL.		GAS - OIL RATIO				
4/09/01	7 day	SI		1	TEST PERIOD												
OW. TUBING PRESS.	CASING P	RESSURE	CALCULAT 24-HOUR R	ATE	DIL - BBL.		S - MCF.	1	WATER -	BBL.	0	L GRA	OF IN PECONE				
620	1680			>	Pitot Test-	- 54	0						TECOP'S				
DISPOSITION OF GAS ((Sold, used	for fuel, vent	ed, etc.)							TEST V	VITNESSED	BY	JEOR C				
o Be Sold										Mik	e Durha	<u> </u>					
LIST OF ATTACHMEN	TS										ACCC	,	1 3 San. 3				
I hereby certify that the fa	Megoine and ::	tophed in frame											68 r				
I hereby certify that the fo	,	_		and correct								4	" Davi				
SIGNED	n b	raha-	<u></u>		_{TITLE} Dri	lling &	Comp	letion F	orema	n	12 4/25	04/0	09/04 8U /w.				

												FORMATION	c'ul-stem, tests, inc recoveries):
												TOP	nding depin in
									."			BOTTOM	erval lested, custiton usec
												DESCRIPTION, CONTENTS, ETC.	с m-sem, tests, including deput interval tested, custion used, unic tool open, nowing and shut-in pressures, and recoveries):
Gallup	Mancos	Point Lookout	Menefee	Cliff House	Huerfanito Bent.	Lewis	Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo	NANE		38. GEC
7060	6558	5998	5716	5460	4366	4034	3790	3705	3604	3254	MEAS. DEPTH	T	GEOLOGIC MARKERS
											TRUE VERT. DEPTH	TOP	