

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. Jicarilla Contract 95							
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other <u>Recompletion</u>		6. If Indian, Allottee or Tribe Name Jicarilla Apache							
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. Unit or CA Agreement Name and No. 21289							
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Jicarilla 95 3C							
3a. Phone No. (include area code) 505-325-6800		9. API Well No. 30-039-26548							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2340' FNL, 990' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Blanco Mesaverde							
		11. Sec., T., R., M., or Block and Survey or Area Sec. 35, T27N, R03W - N.M.P.M.							
14. Date Spudded 01/06/01		15. Date T.D. Reached 01/19/01							
16. Date Completed ☐ D & A ☒ Ready to Prod. 02/14/02		17. Elevations (DF, RKB, RT, GL)* 7215' GL							
18. Total Depth: MD TVD 8000'		19. Plug Back T.D. MD TVD 7958'							
20. Depth Bridge Plug Set TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL:GR/Temp/HRI:GR/Spec Den Dual Spaced Neutron/MRIL							
22. Was well cased? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey ☒ No ☐ Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0	245'		179 cu. ft.		surface	circulated
8-3/4"	7"	23#	0	4242'		1190 cu. ft.		surface	circulated
6-1/4"	4-1/2"	11.6#	4103'	8000'		594 cu. ft.		4103'	circulated
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6145'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Point Lookout	6022'	6160'	6022, 23, 24, 25, 26, 28,	0.34	35				
B)			34, 35, 36, 37, 38, 40, 42,						
C)			6048, 49, 50, 51, 52, 68,						
D)			70, 72, 74, 76, 78, 80,						
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
6022' - 6160'	121.863 gals. 60Q slickwater foam & 110.000# 20/40 sand								
5637' - 5810'	65.263 gals. 60Q slickwater foam & 56.000# 20/40 sand								
28. Production - Interval A									
Date First Produced 02/14/02	Test Date 02/21/02	Hours Tested 7dy	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing
Choke Size	Tbg. Press. Flwg SI 660	Csg. Press. 675	24 Hr. →	Oil BBL Pitot-	Gas MCF 840	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b Production - Interval C