

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Cont. 95	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEF-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		8. FARM OR LEASE NAME, WELL NO. Jicarilla 95 3B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 780' FSL, 1770' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-26550	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 01/21/01		16. DATE T.D. REACHED 02/06/01	
17. DATE COMPL. (Ready to prod.) 04/07/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7145' GL	
19. ELEV. CASINGHEAD 7145'		10. FIELD AND POOL, OR WILDCAT WC27N3W35: Mancos	
20. TOTAL DEPTH, MD & TVD 7788'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T27N, R3W, N.M.P.M.	
21. PLUG, BACK T.D., MD & TVD 7705'		12. COUNTY OR PARISH Rio Arriba	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE NM	
23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7435' 7450'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN HRI/SP/GR; GR/Spec Den/Dual Spaced Neutron, MRL, EMI		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	36#	244'	12 1/4
7	23#	4185'	8 3/4
TOP OF CEMENT, CEMENTING RECORD			
179 cu. ft. - circ. to surface			
1112 cu. ft. - TOC 1480' CBL			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	4054'	7788' 3	816 cu. ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	7396'		
31. PERFORATION RECORD (Interval, size and number) Size 0.34: 7435, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50 4 JSPF (Total of 60 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7435 - 7450		70.000# 20/40 Sand	
		77.898 gals. water	
33.* PRODUCTION			
DATE FIRST PRODUCTION 04/07/01	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 04/16/01	HOURS TESTED 7 day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 1490	CASING PRESSURE 1355	CALCULATED 24-HOUR RATE	Pitot Test--
OIL - BBL.		GAS - MCF.	WATER - BBL.
370			
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold			
TEST WITNESSED BY Mike Durham			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Drilling & Completion Foreman

DATE

04/16/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

APR 16 2001

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3220	
				Kirtland	3487	
				Fruitland	3570	
				Pictured Cliffs	3682	
				Lewis	3948	
				Huerfano Bent.	4250	
				Cliff House	5367	
				Menefee	5630	
				Point Lookout	5876	
				Mancos	6472	
				Gallup	6976	