

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-C135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

780' FSL, 1770' FWL, Sec. 35, T27N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

Jic. Cont. 95

5. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 3B

9. API Well No.

30-039-26550

10. Field and Pool, or exploratory Area

Blanco Mesaverde  
Companero Gallup

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☒ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/6/01 TD 7796'. Ran 90 jts. 4-1/2" 11.6# J-55 LT&C casing, set @ 7783', TOL @ 4054'. Had to wash liner to bottom & lost returns. Liner stuck, free point & backed off drillpipe. Fished DP & setting tool.  
2/8-17/01 Clean out liner to 7771'.  
2/18/01 Perf. 6 sq. holes @ 7785'. TIH & set CR @ 7733'  
2/19/01 Sq. w/50 sks 50/50 "B" Poz, 2% gel, .5% Halad-9, .2% CFR-3, 5#/sk gilsonite(66 cu ft).  
2/20/01 Ran CBL.  
2/21/01 Perf. 6 sq. holes @ 7350'. TIH, set pkr. @ 4068'. Perf. 6 sq. holes @ 6195'. TIH & set CR @ 6208'.  
2/22/01 Sq. w/150 sks 50/50 "B" Poz w/2% gel, .5% Halad-9, .2% CFR-3, 5#/sk gilsonite(198 cu ft). Perf. 3 sq. holes @ 4795'. TIH & set CR @ 4804'.  
2/23/01 Sq. w/150 sks 50/50 "B" Poz w/2% gel, .5% Halad-9, .2% CFR-3, 5#/sk gilsonite(198 cu ft). TIH & set 7" packer @ 2990'.  
2/24/01 Re-squeeze sq. perfs. 4795' w/150 sks 50/50 "B" Poz w/2% gel, .5% Halad-9, .2% CFR-3, 5#/sk gilsonite, 2% CaCl2(198 cu ft).  
2/27/01 TIH & set 7" packer @ 3937'. Sq. liner top w/57 sks "B" w/2% CaCl2(67 cu ft).  
3/2/01 Set packer @ 3847' & sq. liner top w/75 sks "B" w/2% CaCl2, .3% Halad-9(89 cu ft).

CONTINUE ON NEXT PAGE

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling/Completion Foreman

Date 4/10/01

(This space for Federal or State office use)

**Lands and Mineral Resources**

Approved by /s/ Brian W. Davis

Title \_\_\_\_\_

Date APR 16 2001

Conditions of approval, if any:

**Jicarilla 95 3B**

**3/5/01** – TOH. TIH w/bit, tag cement @ 3942' & drill cement to TOL @ 4054'. TOH. TIH w/packer & test TOL to 4000 psi – OK. TOH w/packer.

**3/6/01** - TIH w/3-7/8" bit, tag TOL @ 4054' & drill cement to 4508'.

**3/7/01** – Drill cement to 4658'.

**3/8/01** - Drill cement to CR @ 4804'. TOH. TIH w/packer & test sq. holes @ 4795' to 3500 psi – OK. TOH w/packer. TIH w/3-7/8" bit.

**3/9/01** – Drill CR @ 4804', tag cement @ 5936' & drill cement to 5936'.

**3/12/01** – Drill cement to 6165'.

**3/13/01** – Drill cement to CR @ 6208'. TOH. TIH w/packer & test sq. holes @ 6195' to 3500 psi – OK. TOH w/packer. TIH w/3-7/8" bit. Drill CR @ 6208', tag @ 7050', drill to 7055' and fell through to 7088'.

**3/14/01** – Drill CR @ 7088', drill cement to 7246'.

**3/15/01** – Drill cement to 7705'. TOH. TIH w/packer & test squeeze holes @ 7350' to 3500 psi – OK. TOH. TIH w/4-1/2" casing scraper.

**3/16/01** – TOH w/scraper. RU Halliburton & ran CBL. RD Halliburton.