

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-039-26559
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name	SAN JUAN 28-7
8. Well No.	129R
9. Pool name or Wildcat	BASIN DAKOTA BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator	CONOCO, INC.
3. Address of Operator	P.O. BOX 2197 DU 3066 HOUSTON TX 77252
4. Well Location Unit Letter <u>G</u> 1680' feet from the <u>NORTH</u> line and 1695' feet from the <u>EAST</u> line Section <u>2</u> Township <u>27N</u> Range <u>7W</u> NMPM County <u>RIO ARRIBA</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	6567' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: CASING REPORT <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.
Casing in this well was set as per attached wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 9/28/2001

Type or print name DEBORAH MARBERRY Telephone No. (281)293-1005

(This space for State use) DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERPIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT - 2 2001

Conditions of approval, if any:

K

END OF WELL SCHEMATIC

SAN JUAN 28-7 129R
API #: 30-039-26559

Spud Date: 2-May-01

Rig Release Date: 10-May-01

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 05/02/01
Size 9 5/8 in
Set at 305 ft # Jnts: 7
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft
Csg Shoe 376 ft
TD of surface 376 ft

☒ New
☐ Used

Cement Date cmt'd: 05/02/01
Lead :
Tail : 139 sks TYPE III + 2% CACL2
0.25 lb/sk Cello Flake
Displacement vol. & fluid.: 22.0 bbls wtr
Bumped Plug at: NO
Pressure Plug bumped: 100 psi
Returns during job: Yes
Returns to surface: 5 bbls
Floats Held: Yes ☒ No
W.O.C. for 15 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: 05/01/01
Size 7 in
Set at 3690 ft # Jnts: 87
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 130 %
Est. T.O.C. 0'
Csg Shoe 3690 ft
TD of intermediate 3690 ft

☒ New
☐ Used

Cement Date cmt'd: 5/2/2001
Lead : 506 sx Prem Lite + 2% CaCl2 +
0.25 lb/sk Cello-Flake + 8% Gel
Tail : 81 sx Type III + 2% CaCl2
+ 0.25 lb/sk Cello-Flake
Displacement vol. & fluid.: 146 bbls wtr
Bumped Plug at: 01:45 hrs
Pressure Plug bumped: 1556 psi
Returns during job: YES
Returns to surface: Yes (70 bbls)
Floats Held: ☒ Yes ☐ No
W.O.C. for 22 hrs (plug bump to drlg cmt)

Production Casing Date set: 05/09/01
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7690 ft
Wt. ppf Grade from to
Hole Size 6 1/4 in # Jnts: 171
Wash Out: 60 %
Est. T.O.C. 1450 ft
Marker jnt @ 7255 ft
FC 7687 ft
Csg Shoe 7689 ft

☒ New
☐ Used

Cement Date cmt'd: 5/10/2001
Lead : 372 SK 50/50HPOZ, 3% GEL, 4/10%
HAL 344, 2/10% CFR3, 1/10% HR5, 1/4# FLOC,
Tail : 20# SILICATE
Displacement vol. & fluid.: 122 BBLS 2%KCL
Bumped Plug at: 00:15 HRS
Pressure Plug bumped: 1400
Returns during job: No
Returns to surface: No**
Floats Held: ☒ Yes ☐ No

Mud Wt. @ TD 0 ppg

TD 7,690 ft

COMMENTS:

Surface: CIRC 5 BLS TO SURFACE

Intermediate: GOOD CIRC. 70 BBLS CMT. TO SURFACE.

Production: GOOD CIRC. PRESSURES THROUGHOUT JOB.

CENTRALIZERS:

Surface: 1 10' off bottom & 1/2 to surf.

Intermediate: 1- 10' F/BOTTOM, 1-MIDDLE #2, 1-PER 4JTS TO 300', 1-PER JT TO SURFACE

Production: None

Total: 4

Total: 23

Total: 0

**CBL will be run