

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-26559
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. 016608

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name SAN JUAN 28-7
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator CONOCO, INC.		8. Well No. 129R
3. Address of Operator P.O. BOX 2197 DU 3066 HOUSTON TX 77252		9. Pool name or Wildcat BLANCO MESAVERDE
4. Well Location Unit Letter <u>G</u> : <u>1680'</u> Feet From The <u>NORTH</u> Line and <u>1695'</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>27N</u> Range <u>7W</u> NMPM <u>RIO ARRIBA</u> County		
10. Date Spudded 5/2/2001	11. Date T.D. Reached 5/10/2001	12. Date Compl. (Ready to Prod.) 9/11/2001
13. Elevations (DF & RKB, RT, GR, etc.) 6567' GR		14. Elev. Casinghead
15. Total Depth 7690	16. Plug Back T.D. 7687	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		19. Producing Interval(s), of this completion - Top, Bottom, Name 4856 - 5550 BLANCO MESAVERDE
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run TDT, CBL
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	305	12-1/4	139 sxs	
7	20	3690	8-3/4	587 sxs	
4-1/2	10.5	7690	6-1/4	372 sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	7566-kb
26. Perforation record (interval, size, and number) 4856-5550				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL		
				AMOUNT AND KIND MATERIAL USED		
				180,000# 20/40 SAND & 2000 GALS 15		
				30# GEL & 66,603 GALS KCL WTR		

PRODUCTION

28. Date First Production 9/26/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 9/11/2001	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1089	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. 165	Casing Pressure 1089	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1089	Water - Bbl. 2	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By T. Monk / Key Energy	

30. List Attachments
Deviation survey, logs, daily summary,

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Deborah Marberry Printed Name DEBORAH MARBERRY Title REGULATORY ANALYST Date 10/11/2001

CONOCO
San Juan 28-7 Unit #129R Formation Tops
Unit Ltr. G – Sec. 2-T27N-R7W, Rio Arriba Co., NM.

Ojo Alamo	2449	4130
Kirtland	2517	4062
Fruitland Fm.	2889	3691
Picture Cliffs	3192	3387
Lewis	3592	2987
Chacra	4145	2434
Cliffhouse	4833	1746
Menefee	4974	1605
Point Lookout	5426	1153
Gallup	6670	-90
Greenhorn	7348	-768
Graneros	7411	-831
Two Wells	7436	-856
Paguate	7549	-969
Cubero	7572	-1026