

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-039-26559

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
016608

7. Lease Name or Unit Agreement Name
SAN JUAN 28-7

8. Well No.
129R

9. Pool name or Wildcat
BASIN DAKOTA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
CONOCO, INC.

3. Address of Operator
P.O. BOX 2197 DU 3066 HOUSTON TX 77252

4. Well Location
Unit Letter G : 1680' Feet From The NORTH Line and 1695' Feet From The EAST Line
Section 2 Township 27N Range 7W NMPM RIO ARRIBA County

10. Date Spudded 5/2/2001 11. Date T.D. Reached 5/10/2001 12. Date Compl. (Ready to Prod.) 9/11/2001 13. Elevations (DF & RKB, RT, GR, etc.) 6567' GR 14. Elev. Casinghead

15. Total Depth 7690 16. Plug Back T.D. 7687 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7456-7616 Basin Dakota 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run TDT, CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	305	12-1/4	139 sxs	
7	20	3690	8-3/4	587sxs	
4-1/2	10.5	7690	6-1/4	372 sxs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	7566-kb	

26. Perforation record (interval, size, and number) 7456-7616, 1spf, total 43 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
					85,500# 20/40 sand/48,644 2% KCL		

28. PRODUCTION							
Date First Production 9/26/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 9/11/2001	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 297	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 215	Casing Pressure 480	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 297	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By T. Monk / Key Energy

30. List Attachments
Deviation survey, logs, daily summary,

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Deborah Marberry Printed Name DEBORAH MARBERRY Title REGULATORY ANALYST Date 10/11/2001

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CONOCO
San Juan 28-7 Unit #129R Formation Tops
Unit Ltr. G – Sec. 2-T27N-R7W, Rio Arriba Co., NM.

Ojo Alamo	2449	4130
Kirtland	2517	4062
Fruitland Fm.	2889	3691
Picture Cliffs	3192	3387
Lewis	3592	2987
Chacra	4145	2434
Cliffhouse	4833	1746
Menefee	4974	1605
Point Lookout	5426	1153
Gallup	6670	-90
Greenhorn	7348	-768
Graneros	7411	-831
Two Wells	7436	-856
Paguate	7549	-969
Cubero	7572	-1026