Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

												0	-000003			
la. Type of	Well 🔲	Oil Well	☑ Gas	Well	□ Dry	Other						6. If	ndian, Allo	ottee or	r Tribe Name	
b. Type of	Completion	_	w Well	□ Wo	ork Over	Deepen		Plug Back	☐ Di	ff. Re	svr.	7. Ur	it or CA A	greem	ent Name and No),
		Other				5500			910	117	>	S	AN JUAN	27-4 L	UNI	
Name of BURLIN	Operator NGTON RES	SOURCES	OIL & G	AS	Cont	act: PEGG` E-Mail:		: - K/25 L	.com	4	137		ase Name a AN JUAN			
3. Address	3401 EAS FARMING		87402			3 P	a. Phon h: 505.	No. (include \$26.9727	area (ode) 5326	9563		PI Well No. 0-039-265			
4. Location	of Well (Rep	ort location					equire		7				ield and Po LANCO M		Exploratory ERDE	
At surfa		. 11		NW 670	OFNL 1870	FWL			CON.	DIV	, ,	S or	ec., T., R., Area Sec	M., or c 17 T	Block and Surve 27N R4W Mer	y NMP
At total	rod interval r	еропеа ве	iow				7	Carlo	Ψ1. γ	3	1		ounty or Pa		13. State NM	
14. Date Sp 11/19/2	oudded			Date T.D 1/29/20	. Reached 00		ımı	Date Complete 0 & A 5/29/2001	Ready	الم الما			levations (B, RT, GL)*	
18. Total D	epth:	MD TVD	7921		19. Plug	Back T.D.:	MD TV:	٠ سد	1.3		20. Dept	h Bric	lge Plug Se		MD TVD	
21. Type E	lectric & Oth		ical Logs I	Run (Sub	omit copy o	f each)	1 7	<u> </u>	22. V		ell cored	?	X No □	□ Yes	s (Submit analysi	s)
CBL/GF											ST run? onal Surv	vey?	XI No XI No	Yes Yes	s (Submit analysi s (Submit analysi	s) s)
23. Casing ar	nd Liner Reco	rd (Repor						T								
Hole Size	Size/Grade	Wt. (#	F/TT) I	Top MD)	Bottom (MD)	Stage Ce Dep		No. of Type of	Sks. & Cemer		Slurry V (BBI		Casing T	op*	Amount Pull	ed
12.250	9.625 WC-	50 32	.000		22	0				3 2 5				0		
8.750	7.000 J-	55 20	.000		374	6				547				0		
6.250	4.500 J-	55 11	.000	2205	791	5				418				2720	ļ	
															·	
															<u> </u>	
24. Tubing	Record				L			<u> </u>								
T	Depth Set (M	ID) Pa	cker Depth	(MD)	Size	Depth Set	(MD)	Packer De	pth (Ml	D)	Size	De	oth Set (MI	D)	Packer Depth (M	1D)
2.375		7760														
25. Producii	ng Intervals					26. Perf	oration P	lecord				- 1 -				
	ormation		Top		Bottom		Perfora	ted Interval		+	Size	<u> </u>	lo. Holes	├	Perf. Status	
A)	MESAVE	RDE		4495	62	30		4496 T	O 606	1		+-	114			0
B)	-	-				_				+		+-		\vdash		
C)										+		+		 		
	acture, Treat	ment, Cem	ent Squee	ze, Etc.		I										
	Depth Interva	ıl						Amount and	d Type	of Ma	terial					
	51	14 TO 55	48			2	147 BBI	SLK WTR,	, 100,0	00 20)/40 BR/	ADY S	D			
	55	96 TO 60	61			2:	263 BBI	SLK WTR,	100,0	00 20)/40 BR/	ADY S	SD			
	44	96 TO 47	60			650	BBL 20	LINEAR GE	EL, 200	0,000	20/40 B	RAD'	Y SD			
28 Producti	ion - Interval	Δ														
Date First	Test	Hours	Test	Oil	Gas	Water	C	il Gravity	10	Gas		Producti	on Method			
Produced 06/01/2001	Date 05/21/2001	Tested	Production	BBL 0.0	MCF 0 78-	BBL	.0	соп. АРІ	C	Gravity			EL OV	NS FR(OM WELL	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water		las:Oil	V	Well Sta	tus			101110	JIII 11 LL	-
Size	Flwg. 487	Press. 557.0	Rate	BBL	MCF 78	BBL		atio			iSI					
28a, Produc	tion - Interva				1 '	· [
Date First	Test	Hours	Test	Oil	Gas	Water		il Gravity		jas	I	Producti	on Method			
Produced	Date	Tested	Production	BBL	MCF	BBL		Corr. API		Gravity						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		ias;Oil latio	T	Well Sta	lus		+ d _F	1 8 4	AL RECO	 -}
	l = 1	I	1	1	1	- 1	- 1		- 1							

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #4661 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL

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28b. Proc	luction - Interv	alC												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	ly	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status					
28c. Prod	luction - Interv	al D	1		<u> </u>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	ty	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well 5	Well Status					
29. Dispo	osition of Gas(Sold, used j	for fuel, veni	ed, etc.)	•			•						
30. Sumr	nary of Porous	Zones (Inc	lude Aquife	ers):	-				31. For	rmation (Log) Markers				
tests,	all important including dep ecoveries.	zones of po th interval t	orosity and c ested, cushi	ontents there on used, tim	eof: Cored : e tool open.	intervals and a flowing and	ıll drill-stem shut-in pressure	es						
Formation			Тор	Bottom		Description	ns, Contents, etc	ents, etc.		Name T Meas.				
32. Addi Casi	tional remarks ng and tubin	(include pl	ugging proc s are shut-	edure): in pressure	s				KIF FR PIC LE HL CH CL ME PC MF GF GF	O ALAMO RTLAND RTLAND CTURED CLIFFS WIS JERFANITO BENTONITE HACRA JIFF HOUSE ENEFEE JINT LOOKOUT ANCOS ALLUP REENHORN RANEROS AKTOA	2916 3016 3016 3191 3552 3631 4061 4495 5110 5362 5696 6230 6865 7647 7712 7836			
1. E	e enclosed atta	anical Logs	•	-		2. Geologic	-		DST Re	eport 4. Directi	onal Survey			
	undry Notice f					6. Core Ana			Other:	a records (see attached instruct	ione):			
34. I her		onic Subm	issian #466	1 Verified b	v the BLN	f Well Inform	nation System t	for BURLI	INGTON	e records (see attached instruct RESOURCES OIL & GAS. on 06/06/2001 ()				
Nam	e (please print	PEGGY	COLE				Title <u>F</u>	REPORT /	<u>AUTHOF</u>	RIZER				
Signature								Date <u>06/01/20</u> 01						