# District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

# State of New Mexico Energy, Minerals and Natural Resources

Form C-101 Revised March 17, 1999

# OIL CONSERVATION DIVISION

nit to appropriate District Office

1000 Rio Brazos District IV	s Rd., Aztec	,NM 874	<b>4</b> 10		2040 South Pacheco						Fee Lease - 5 Copies		
2040 South Pack		•			Santa Fe. NM 87505					AMENDED REPORT			
APPLIC	N FO	<u>P</u>	ERMIT TO DRILL, RE-E  1 Operator name and Address PURE RESOURCES P.O. BOX 850 BLOOMFIELD, NM 87413			NTER, DEEPEN			PLUGBACK, OR ADD A ZONE  2 OGRID Number 189071  3 API Number 30-039-26566				
<sup>4</sup> Property Code 026629					6 Property Nage NOV 20					20	<sup>8</sup> Well Number		
						<sup>7</sup> Surfac	<del></del>			40			
UI or lot no.	Section.	Towns	-	·				North/South Line		Feet from the	East/West Line	County RIO ARRIBA	
<u>l</u>	16	27-N		8 Propose	d Botte		· · · · · ·			From Surface		NO ARRIDA	
UI or lot no.			Range	Lot				oth Line	Beet from the	East/West Line	County		
	<u>.</u>	L	9 Pr	oposed Pool1						<sup>10</sup> Prop	osed Pool 2		
			ВА	SIN DAKOTA						BLANCO	MESA VERDE		
11 W/L-d-	Type Code			2 Well Type Cod		13 Cable	Roatary		- 1	4 lease Type Code	15 G	round Level Risvation	
	N _			# -		R		s —			6490'		
	nitiple		17 Proposed Depth.		18 Formation				19 Contractor		20 Spud Date		
ΥΥ	YES -		7800" -			DAKOTA				BEARCAT		ASAP	
				21	Propo	sed Casing	and Ce	ment	Progr	am	<u> </u>		
Hole S	ize		Casing Size Cas		Casin	sing weight/foot		etting Depth		Sacks of C	ement	at Estimated TOC	
12-1/4	<u> </u>		9-5/8"		32.3#		350'		285\$)	S	CIRCULATED -		
8-314			<i>r</i>		20#			2800"		350SX	rs	CIRCULATED	
6-1/4	6-1/4"		4-1/2"			11.6#		7800' —		6008)	'S	INSIDE OF 7" -	
	<del>-, .</del>								<del>,                                     </del>				
<sup>22</sup> Describe the zone. Descri	e proposed pribe the blo	program. wout pre	If this vention	application is t program, if a	o DEEPE ny. Use a	N or PLUG BACK Iditional sheets if r	. Give the	e data on	the prese	nt productive zone	and proposed new	v productive	
MIDII NDE	I I INC DIC	· com	12 1/4	" HOLF AND I	nrii.uv	FI JIID TO +340'	RIIN AN	п СМТ 9	.5/8" C4	ASING WØ85SYS I	S CMT +2% CAC	1.2 +1/4# /SACK CELLO	

FLAKE. 14.5 PPG. DRILL 8-3/4" HOLE W/MUD AND TD THROUGH OJO ALAMO AND INTO KIRTLAND SAND. CMT 7" CSG W/300SXS B 35:65 POZ + 8% GEL +2% CACL2 +.25LBS/SX CELLO-FLAKE F/B 50 SXS B +2% CACL2. 14.5 PPG. DRILL 6-1/4" HOLE W/AIR/ NFTROGEN AND HAMMER TO TD. RUN AND CMT 4-1/2 " CSG TO TD W/600 SXS POZ + 100 CSE + 1/40 CS + .2% CD-32 + .65% FL-62 + 6% GEL +3% KCL @12.5PPG. TIE CMT INTO INTERMEDIATE. DRILL OUT WELL AND RUN CNL-CCL-GR. COMPLETE WELL IN DAKOTA AND MESA VERDE FORMATIONS WINITROFIED FRACS. DOWNHOLE COMMINGLE.

12.1 SO OIL CONSERVATION DIVISION						
Approved by: Start Hagle						
Title: DEPUTY OIL & GAS INSPECTOR, DIST. #8						
Approval Date: C 1 5 2000 Expiration DEC 1 5 200						
Conditions of Approval						
Attached						

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astec, N.M. 87410

2040 South Pacheco Santa Fe, NM 87505

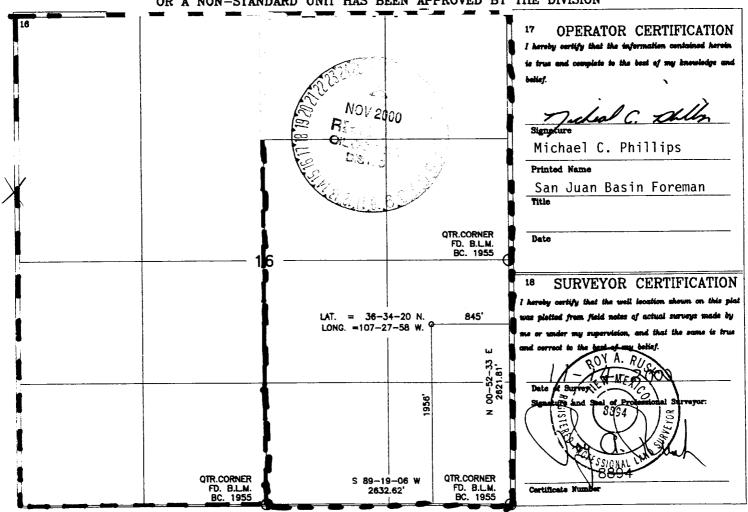
☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

# WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				<sup>2</sup> Pool Code		*Pool Name						
30-039-	Wes	666	72	319		Blanco Mesa Verde						
Property Code					<sup>4</sup> Property 1		* Well Number					
26629				156	156M							
OGRID No.			•	* Elevation								
189071		649	6490' —									
					10 Surface	Location						
UL or lot no.	Section 16	Township 27-N	Renge 6-W	Lot idn	Feet from the 1956	North/South line SOUTH	Feet from the 845	East/West line EAST	RIO ARRIBA			
	<del></del>	J	11 Bott	om Hole	Location I	f Different Fro	om Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County			
<sup>10</sup> Dedicated Acres			<sup>18</sup> Joint or	infill	<sup>14</sup> Consolidation C	ode	*Order No.					
320	E	12							·			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

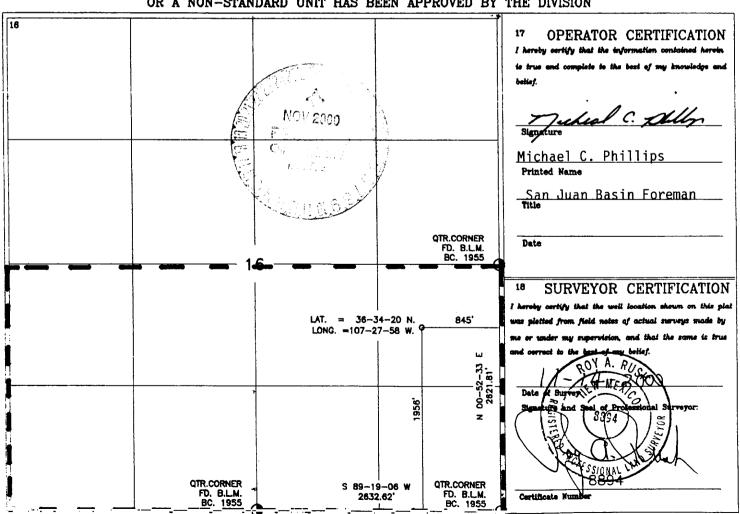
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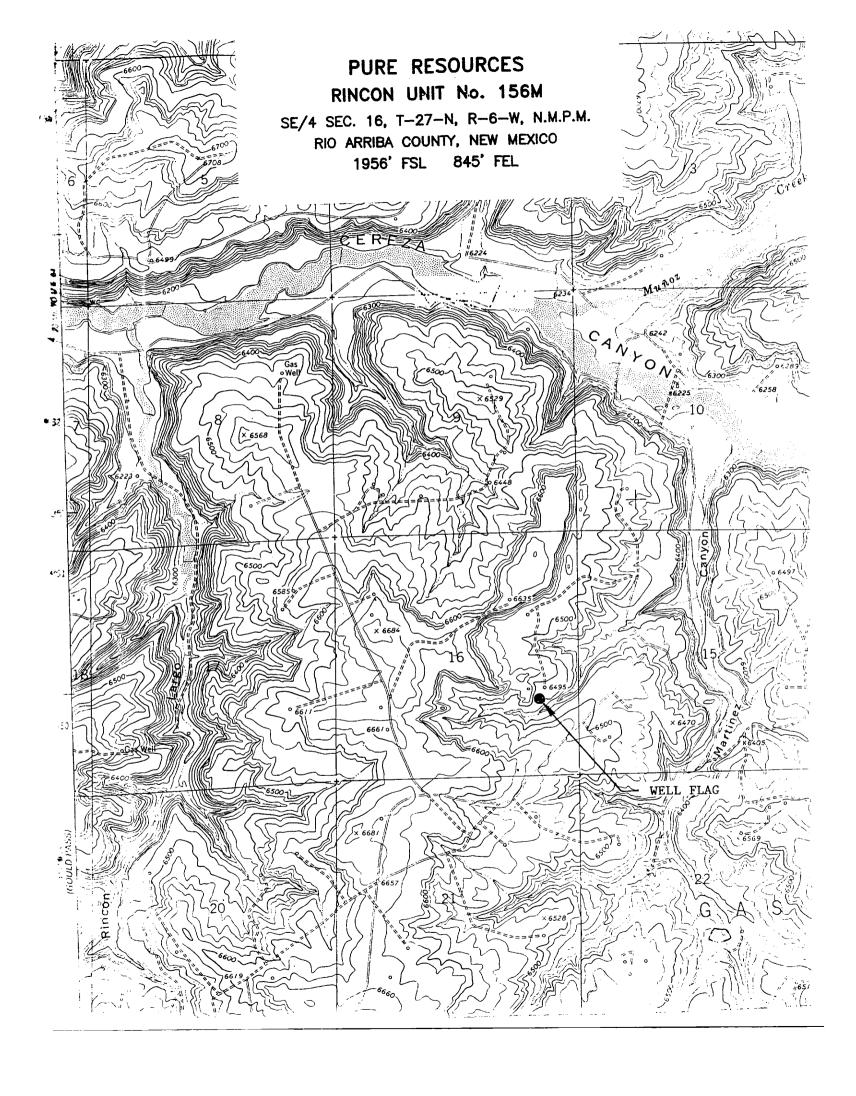
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

DISTRICT III 1000 Rio Brazos Rd., Axtec, N.M. 87410

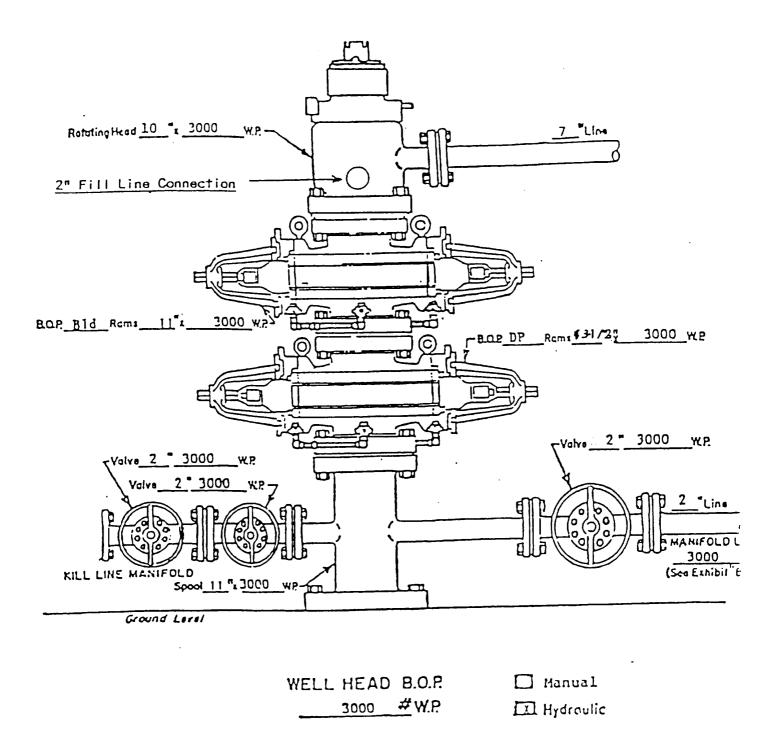
☐ AMENDED REPORT

		W]	ELL LO	CATION	I AND AC	REAGE DEDI	CATION PL	ΑT			
' API	Number	$\mathcal{O}$ (	*Pool Code			*Pool Name					
30-039-	26	566	715	99		Basin Dakota					
<sup>4</sup> Property Code				<u> </u>	<sup>4</sup> Property		* Well Number				
26629					156	156M					
TOGRID No	).				• 1	* Elevation					
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			<sup>11</sup> Bott	om Hole	Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County		
18 Dedicated Acre			<sup>10</sup> Joint or Infill 14 Consolid			tion Code MOrder No.			<u> </u>		
320	" S/	2									
NO ALLOW	ABLÉ V	VILL BE A	SSIGNE	D TO TH	S COMPLETI	ON UNTIL ALL	INTERESTS H	AVE BEEN CO	DNSOLIDATED		
	· <del></del>	OR A N	ION-ST	ANDARD I	UNIT HAS B	EEN APPROVED	BY THE DIV	ISION			
16		<del></del>					17 01	ספים איינים	DTTTTC ATTON		





# RINCON UNIT WELLS RINCON FIELD RIO ARRIBA COUNTY, NEW MEXICO



NOTE: Although 3000 psi BOP equipment will be used, equipment determination and line sizing are based on the requirements for 2000 psi BOP equipment due to the known drilling and reservoir conditions.