Submit 3 Copies To Appropriate Distri	ct /	State of Nev	v Me	xico					rm C-10	_	
fice Energy, Minerals & Natural Resources						Revised March 25, 1999 WELL API NO.					
625 N. French Dr. Hobbs, NM 88240 OIL CONSERVATION DIVISION									39-26566		
11 South First, Artesia,NM 88210  2040 South Pacheco						5. Indicate Type of Lease STATE X FEE					
District III   Santa Fe, NM 87505						6. State C	il & Ga	s Lease N	0.	-	
District IV							STATE				
2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS							7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE PROPOSALS.)  1. Type of Well:	PROPOSALS	TO DRILL OR TO DEEP	EN OR	PLUG BACK TO	O A		DIA	ICON LINI	т		
Oil Well Gas Well X Other							RINCON UNIT				
2. Name of Operator PURE RESOURCES L.P.							156M				
3. Address of Operator						9. Pool name or Wildcat					
P.O. BOX 850 , BLOOMFIELD, NM 87413							Bianco Mesa Verde				
4. Well Location Unit Letterl	<u> </u>	956' feet from th	e	South line	and	845'	_feet fo	m the _	East 1	ine	
Section	16	_ Township _	27N	Range	06W	NMPM	RIO A	ARRIBA	County		
		10. Elevation (Show			T,GR,etc.	)					
			6	490' GR							
11. Chec	k Appropris	ate Box to Indicate	Natur	e of Notice,	Report,	or Other D BSEQUEN	ata IT RFP	ORT OF	1		
NOTICE O	LINICAL	ON TO.									
PERFORM REMEDIAL WORK	PLUC	AND ABANDON	Ш	REMEDIAL \	NORK		Ш	ALTERING	CASING	Ш	
TEMPORARILY ABANDON	NGE PLANS	COMMENCE DRILLING OPNS					PLUG AND ABANDON				
PULL OR ALTER CASING		TIPLE PLETION	X	CASING TES CEMENT JO			Ш				
OTHER:				OTHER:							
12 Describe proposed or con of starting any proposed or recompliation	npleted oper work. SEE	ations.(Clearly state RULE 1103. For M	e all pe	ertinent detai	ils, and g	th wellbore	diagram	of propo	estimated of sed comple	etion	
			SEE AT	TACHED		○ REC	G 2001 CEIVED CON. DIV IST. 3				
I hereby certify that the inform	ation above i	s true and complete to			3.j.	nd belief. Basin Area roduction Fo	reman	DATE _	08/07/0	D1	
Type or print name		Mich	eal C.	Phillips	_				(505) 6	32-181	
This space for State Use) Original S	igned by S1	EVEN N. HAYDE	NJ	ITLE	<b></b> ∵₁₹	CAL & GAS I	NSPECTO	R, DIST. ø	400 - (	₹ 200	
APPROVED BY Conditions of approval, if any:			'								



In accordance with Division Order - NO. R-11383.19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle blanco Mesa Verde formation and Basin Dakota in the following well.

Rincon Unit No. 156M 1956' FSL & 845' FEL "I" Sec 16, T27N - R06W Rio Arriba County, New Mexico

Perforated Intervals

(Basin Dakota)

Graneros

Dakota

(Blanco Mesa Verde)

Cliff House Menefee Pt Lookout

Allocation of production will be at a later date using established production of the Dakota minus the total production of the commingled well.

The Blanco Mesa Verde formation is uneconomic to drill as a stand-alone well. To develop these reserves, a dual or commingled completion is required. We estimate an ultimately recovery of approximately 750 MMCFD from the mesa Verde Horizon, which would remain otherwise undeveloped.

Both zones are of common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no crossflows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.

