

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr. Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.	30-039-26567
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. STATE	
7. Lease Name or Unit Agreement Name RINCON UNIT	
8. Well No. 166R	
9. Pool name or Wildcat Basin DK/Blanco MV	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6551' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location
Unit Letter M : 744' feet from the South line and 799' feet from the West line
Section 32 Township 27N Range 06W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Micheal C. Phillips TITLE San Juan Basin Foreman DATE 05/16/01

Type or print name Micheal C. Phillips TELEPHONE NO. (505) 632-1811

This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PHILLIPS

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY _____ TITLE _____ DATE MAY 16 2001

Conditions of approval, if any:

PURE RESOURCES, INC.
COMPLETION REPORT

RINCON UNIT #166R - 76.82% WI

Lease Well 521506-0166

State: NM

County: RIO ARRIBA

4/18/2001 RUN 207 JTS 2 3/8" TBG; TAG UP ON FLOAT COLLAR @ 7446'

4/19/2001 DRILL OUT FLOAT COLLAR + 30' CEMENT WITH PBTD OF 7464'. CIRC HOLE W/2% KCL WATER WITH S-262; PRESSURE TEST CSG TO 1000# - HELD OK

4/21/2001 RU SCHLUMBERGER MAST TRUCK; RAN CNL, GR, CCL LOG, LOGGED WELL FROM 7446' TO 2500'

5/9/2001 RU WL, PERF DAKOTA FORMATION AS FOLLOWS: 7216', 24, 34, 53, 64, 70, 88, 7317', 22, 51, 54, 58, 63, 67, 86, 88, 93, 97, 7402', 05, 09, 21, 25, 29, TOTAL OF 24 SHOTS.

5/10/2001 START BREAK DOWN W/2% KCL WTR, WELL BROKE AT 2800# INCREASED RATE TO 30 BPM AT 5000#; ESTABLISH RATE OF 30 BPM WITH ISIP OF 950#; STARTED ACID & BALL SEALERS. BALLED OFF PERFS TO 6500#; SURGED BALLSEALERS FROM PERFS; ALLOWED 45 MIN FOR BALL SEALERS TO FALL; FRAC'D WELL WITH 32,524 GALS 70 QUALITY N2 FOAM WITH 193,100# WHITE 20/40 SAND & 10,560# FLEXSAND IN FOUR STAGES; TOTAL SAND 203,660#; AVG TREATING PRESS 4200#; ISIP OF 2800#, 5 MIN 2365#, 10 MIN 2581#, 15 MIN 2544#; 953 BBLS; OPEN WELL UP AT 6PM ON 8/64" CHOKE WITH 2250#; LEFT WELL WITH FLOW BACK CREW.