

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised July 28, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco
Santa Fe, NM 87505

District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address PURE RESOURCES LP P.O. BOX 850 BLOOMFIELD, NM 87413		2 OGRID Number 189071
3 Reason for Filing Code NW		
4 API Number 30-039-26567	5 Pool Name BASIN DAKOTA	6 Pool Code 71599
7 Property Code 26629	8 Property Name RINCON UNIT	9 Well Number 166R

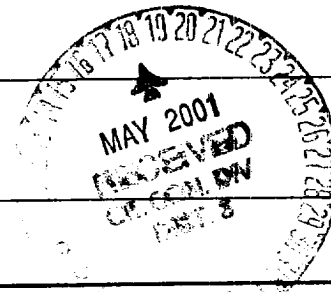
II. Surface Location

UI or lot no. M	Section 32	Township 27N	Range 06W	Lot Idn	Feet from the 744'	North/South Line SOUTH	Feet from the 799'	East/West Line WEST	County RIO ARriba
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11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
009018	GIANT REFINING BOX 12999 SCOTSDALE, AZ 85267	2828820	O	
151618	EL PASO FIELD SERVICES P.O. BOX 990 FARMINGTON, NM 87499	2828821	G	

IV. Produced Water

23. POD 2828822	24. POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date 04/04/01	26 Ready Date 04/12/01	27 TD 7468'	28 PBTD 7464'	29 Perforations 7216' - 7429'	30 DHC, DC, MC
31 Hole Size 12 1/4"	32 Casing & Tubing Size 9 5/8"	33 Depth Set 383'	34 Sacks Cement 250 sx Class 111 cmt		
8 3/4"	7"	2562'	402sx Type 111 cmt		
6 1/4"	4 1/2"	7468'	610sx cmt		
No tubing in well bore per Frank Chavez APPROVAL 2/8 7426					

VI. Well Test Data

35 Date New Oil na	36 Gas Delivery Date a.s.a.p.	37 Test Date 05/15/01	38 Test Length 6 hrs	39 Tbg. Pressure 450 psi	40 Csg. Pressure 450 psi
41 Choke Size 8/64	42 Oil 0	43 Water 0	44 Gas 650 mcf	45 AOF	46 Test Method separator
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Michael C. Phillips</i> Printed name: Michael C. Phillips Title: San Juan Basin Production Foreman Date: 05/16/01 Phone: (505) 632-1811			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHARLIE T. PERREN Approved by: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Approval Date: JUN - 6 2001		