

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr. Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-039-26567
5. Indicate Type of Lease	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	166R
9. Pool name or Wildcat	Basin DK/Blanco MV
10. Elevation (Show wheather DF,RKB,RT,GR,etc.)	6551' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location
Unit Letter M : 744' feet from the SOUTH line and 799' feet from the WEST line
Section 32 Township 27N Range 06W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Set Percentages</u> ☒	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

After producing the Dakota & Mesa Verde zones 6 mths Pure Resources
Is showing the production percentages to be

	OIL	Gas
Basin Dakota	50%	74%
Blanco Mesa Verde	50%	26%

See attached work sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE San Juan Basin Drilling/ Production Foreman DATE 08/26/02

Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

This space for State Use)

APPROVED BY [Signature] TITLE San Juan Basin Drilling/ Production Foreman DATE AUG 27 2002

Conditions of approval, if any:

Rincon Unit 166R

mth	DAKOTA				Decline %	days on	oil	MTR'd GAS	DK Gas decline worksheet				MV	
	days	oil	gas						prior mth avg.	decline	prod	gas		
Feb-01		0	0											
Mar-01		0	0											
Apr-01	0	0	0											
May-01	31	0	11656											
Jun-01	24	80	16871											
Jul-01	31	28	15399	8.73%										
Aug-01	31	7	12848	16.57%										
Sep-01	30	17	12009	6.53%										
Oct-01	31	0	11065	7.86%										
Nov-01	24	12	9480	9.92%	6	0	11268		442,2178	13709	1360	12349		1788
Dec-01					31	67	14106		398,3476	11950	1186	10765		1757
Jan-02					30	90	11669		358,8295	10047	997	9050		904
Feb-02					28	48	10594		323,2318	10020	994	9026		1544
Mar-02					31	38	10405		291,1656	8735	867	7868		1379
Apr-02					30	35	9047		262,2805	8131	807	7324		1179
May-02					31	1	9268		236,261	7088	703	6385		1944
Jun-02					30	30	8539							2154
daily avg.	202	144	89328		217	309	84896					62767		12649
		0.712871	442,2178			1.423963								
		DK EST. PROD												
		MV EST. PROD												

SUBMITTED FOR APPROVAL 08/26/02

EST. PRODUCTION PERCENTAGES

	OIL	GAS
DAKOTA	0.500625	0.739345
MESA VERDE	0.499375	0.260655