District I

1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec,NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

## OIL CONSERVATION DIVISION

2040 South Pacheco . E NIM 07505

Submit to Appropriate District Office 5 Copies

District IV 2040 South Page	checo,Santa	Fe,NM 8750	)5		Santa	Fe, NM	18/505			A1	MENDED REPORT	
Operator name	I.		JEST FOR	ALLOW	VABLE	E AND	AUTHC		TION TO T		Γ	
PURE RESOURCES P.O. BOX 850							Barra for Filling Code				189071	
		E	P.U. BUX BLOOMFIELD,			3 Reson for Filing Code				NW		
API Number <sup>5</sup> Pool Name											<sup>6</sup> Pool Code	
							ASIN DAKOTA				71599 9 Well Number	
Property Code Property Name						RINCON UNIT				130M		
10	e Locatio					CINCON O	3411	~ ~~~~			10011	
UI or lot no.	Section	Townsh	ip Range	Lot Idn	Feet fir	om the North/Sou	North/Sout	uth Line	Feet from the	East/West Line	County	
1 #	32	27N	06W		188		SOUTH		667'	EAST	RIO ARRIBA	
<sup>11</sup> Botton	n Hole Lo	cation										
UI or lot no.	Section	Townsh	nip Range	Lot Idm	Feet fr	rom the	North/South Line		Feet from the	East/West Line	County	
12 Lse Code	<sup>13</sup> Produci	ducing Method Code 14 Ga		Connection Date 15		C-129 Permit Number 16		<sup>16</sup> C-12	9 Effective Date	<sup>17</sup> C-129 Expiration Date		
III. Oil an	d Gas Tra	nsporters										
18 Transporte OGRID	er	19 Transporter Name and Address				20 POD 21 O/G			22 POD ULSTR Location and Description			
009018		GIANT REFINING BOX 12999 28						0	6526272830			
		SC	OTSDALE, AZ		1		'			200	1	
		EL P	ASO FIELD SE	RVICES	-	G APA COULD W						
151618 P.O. BOX 990 FARMINGTON, NM 87499						8 2 8 5 5 6 G RECEIVED ON						
			<del></del>	<del></del>						46.11	<u> </u>	
1V. Produced 13. POD 17. 8. 2. 8	Water 55	POD UL	STR Location an	d Description					<u></u> .			
<u> </u>		ata							<del></del>			
v. well Con 25 Spud		28 Ready Date		27 TD			28 PBTD		29 Perforation	s 30 D	∞ DHC, DC, MC	
03/03/01		04/16	· 1	7633	•		7624'		7676-7592			
	Hole Size		32 Casing & Tubing Size				33 Depth	Set	34 Sacks Cement			
12 1/4"			9	372'			250 sx Class "B" cmt. Circ					
8 3/4"			7"			2719'			365 sx cmt Circ			
6 1/4"			4 1/2"			7633' 75°1'			608 sx cmt Tied Into 7"			
VA 31/11 T	. Date	<u> </u>		3/8"		L	<u>73</u>	17				
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date						36 Test Length 39 Tbg. Pr			39 Tbg. Press	•		
		<b>a.s.a.p.</b>		04/15/01 43 Water		8hours 44 Gas			na 45 AOF	46 7	300# est Method	
	41 Choke Size 12/64ths		Oil Water		ater	850 mg			- AUF	1	est Method eparator	
47			rvation Divison have						NSERVAT			
complied with	and that the in	formation given a	above its true and co									
to the best of r Signature:	ny knowledge ـــــ	and belief. ~	رندر	11		Approved			AT SIGNED BA	VINELE 1. F		
Theol Tally							Title: SEPUTY OR & GAS INSPECTOR, DIST.					
Printed name:  Micheal C. Phillips							THE.					
Title:	- ·					Approval	Date:		<del></del>			
	San Juan	Basin Area Dri	lling/ Production F	oreman		1			MAY 1	1 2004		
Date: Phone:							MAY 11 2001					

(505) 632 - 1811