

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-103  
Revised March 25, 1999

District I  
1625 N. French Dr. Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-039-26568
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	STATE
7. Lease Name or Unit Agreement Name	RINCON UNIT
8. Well No.	130M
9. Pool name or Wildcat	Basin DK/Blanco MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6680' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
PURE RESOURCES L.P.

3. Address of Operator  
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location  
Unit Letter I : 1881 feet from the SOUTH line and 667 feet from the East line  
Section 32 Township 27N Range 06W NMPM RIO ARRIBA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6680' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:** **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

San Juan Basin Drilling/Production

SIGNATURE Mike Phillips TITLE Foreman DATE 01/15/02  
Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

This space for State Use)

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. 3 TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JAN 16 2002  
Conditions of approval, if any:

Pure Resources, Inc.  
Well History  
**RINCON UNIT #130M – MESA VERDE COMPLETION**

**1/7/02** MIRU KEY #65; ND WH; NU BOP & 7" BLOOIE LINE; TOH W/239 JTS 2 3/8" TBG; PUT WELL ON PRODUCTION.

**1/9/02** RU SCHLUMBERGER; SET BP @ 5590'; PRESSURE TEST TO 1500# - HELD OK; RU TO PERFORATE POINT LOOK OUT FORMATION AS FOLLOWS: 5522', 16', 04', 5493', 88', 86', 74', 72', 42', 36', 30', 26', 22', 18', 15', 12', 08', 03', 5400', 5397', 60', 57', 53', 47', 38' AND 34'; SWI OVERNIGHT; FRAC WELL IN AM.

**1/10/02**      **Description** FRAC MV FORMATIONS.  
RU BJ; BREAK DOWN AND ACIDIZE PT LOOKOUT; BROKE @ 3480#; BALL OFF TO 5900#; RU SCHLUMBERGER; RAN JUNK BASKET TO 5590'; RETRIEVED FRAC BALLS (25 HITS); RU BJ AND FRAC WITH 45,220 GALS 70Q N2 FOAM, 112,185# 20/40 MESH BROWN SAND + 5415# 14/40 MESH MS FLEXSAND, TOTAL OF 117,600#; AVG PRESS 2728#; MAX PRESS 3116#; ISDP OF 820#, 5 MIN 488#, 10 MIN 396#, 15 MIN 343#; RU SCHLUMBERGER; SET BP @ 5300'; PRESSURE TEST TO 1000# - HELD OK; PERFORATE CLIFF HOUSE AS FOLLOWS: 5227', 22', 18', 5214', 5150', 46', 42', 38', 34', 30', 26', 22', 18', 14', 10', 06', 5202', 5086', 81', 78', 70', 66', 16', 12', 06', 5000', 4994', 60', 56', 54', 52', 48', & 4944'; RU BJ; BREAK DOWN AND ACIDIZE PERFORATIONS; PERFS BROKE @ 3980#; BALL OFF TO 5780#; RU SCHLUMBERGER; RAN JUNK BASKET TO BP @ 5300'; RECOVERED 45 BALL SEALERS (33 HITS); RU BJ AND FRAC W/43,950 GALS 70Q N2 FOAM WITH 109,696# 20/40 BROWN SAND + 5686# 14/40 MS FLEXSAND; TOTAL OF 115,382#; AVG PRESS OF 3652#; MAX PRESS OF 4069#; ISDP OF 2326#, 5 MIN 1971#, 10 MIN 1939#, 15 MIN 1928#; LEFT WELL SHUT IN FOR 1 HR; OPEN UP TO BLOW PIT ON 8/64" CHOKE WITH 1925#; LEFT WELL FLOWING BACK TO BLOW PIT WITH FLOWBACK CREW ON LOCATION.

**1/11/02** CHECK WELL PRESSURES; FLOWING ON 12/64" CHOKE AT 1500#; INCREASED CHOKE SIZE BROUGHT PRESSURE DOWN TO 100#; OPEN WELL UP ON 7" BLOOIE LINE; TIH W/3 7/8" MILL AND TBG; TAG SAND FILL AT 5160'; CLEAN OUT AND DRILL OUT BP @ 5300'; CONT TO CLEAN OUT TO 5535'; POH TO 4900'; FLOW WELL TO BLOW PIT FOR 2 HRS; GOOD CLEAN FLARE; PUT WELL ON SALES LINE.