

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr. Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

| | |
|---|--------------------|
| WELL API NO. | 30-039-26568 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| STATE | |
| 7. Lease Name or Unit Agreement Name | RINCON UNIT |
| 8. Well No. | 130M |
| 9. Pool name or Wildcat | Basin DK/Blanco MV |
| 10. Elevation (Show whether DF, RKE, RT, GR, etc.) 6680' GR | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. BOX 850, BLOOMFIELD, NM 87413

4. Well Location
Unit Letter I : 1881 feet from the SOUTH line and 667 feet from the EAST line
Section 32 Township 27N Range 06W NMPM RIO ARRIBA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: ☐

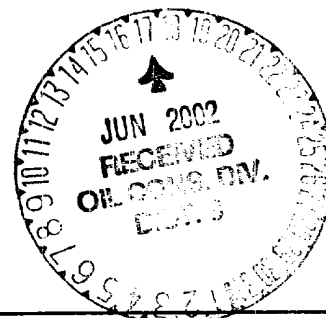
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SET PROD. PERCENTAGES ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

The Rincon Unit 130M was re-tested after 6 months and Pure Resources L.P. wants to set production percentages for this well according to the Attached Sheet:

| | OIL | GAS |
|-------------------|-----|-----|
| Basin Dakota | 30% | 58% |
| Blanco Mesa Verde | 70% | 42% |



D4C 503AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE San Juan Basin Drilling/ Production Foreman DATE 06/13/02
Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE [Signature] DATE AUG 17 2002
Conditions of approval, if any:

Rincon Unit 130M

| mth | DAKOTA | | | DK/MV PROD | | |
|------------|--------|----------|----------|------------|----------|----------|
| | days | oil | gas | days | oil | gas |
| Feb-01 | 28 | 0 | 0 | | | |
| Mar-01 | 31 | 0 | 0 | | | |
| Apr-01 | 30 | 2 | 3849 | | | |
| May-01 | 31 | 6 | 7910 | | | |
| Jun-01 | 25 | 4 | 4889 | | | |
| Jul-01 | 22 | 6 | 5798 | | | |
| Aug-01 | 31 | 20 | 5399 | | | |
| Sep-01 | 30 | 11 | 4502 | | | |
| Oct-01 | 31 | 3 | 5062 | | | |
| Nov-01 | 30 | 18 | 4360 | | | |
| Dec-01 | 30 | 14 | 4002 | | | |
| Jan-02 | | | | 20 | 28 | 7254 |
| Feb-02 | | | | 28 | 46 | 8183 |
| Mar-02 | | | | 31 | 17 | 6285 |
| Apr-02 | | | | 30 | 17 | 6285 |
| May-02 | | | | 31 | 15 | 6351 |
| | | 84 | 45771 | | 123 | 34358 |
| daily avg. | 319 | 0.263323 | 143.4828 | 140 | 0.878571 | 245.4143 |
| | | | | | 0.263323 | 143.4828 |
| | | | | | 0.615249 | 101.9315 |

SUBMITTED FOR APPROVAL 06/13/02

EST. PRODUCTION PRECENTAGES

| | OIL | GAS |
|------------|----------|----------|
| DAKOTA | 0.299717 | 0.584655 |
| MESA VERDE | 0.700283 | 0.415345 |