

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address

2198 Bloomfield Highway, Farmington, NM 87401

3a. Phone No. (include area code)

505-325-6800

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1980' FSL, 800' FWL

At top prod. interval reported below

At total depth

14. Date Spudded

03/04/01

15. Date T.D. Reached

03/15/01

16. Date Completed

☐ D & A☒ Ready to Prod.

05/04/01

18. Total Depth: MD
TVD

6355

19. Plug Back T.D.: MD
TVD

6312

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/Temp/HRI:Gr/Spec Den/Dual Spaced Neutron:GR/CCL:MIRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hose Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8	36	()	247		177 cu. ft.		surface	
8 3/4	7	20	()	4150		1078 cu. ft.		surface	
6 1/4	4 1/2	10.5	3983	6355		462 cu. ft.		3983	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	6037							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5832	6078	5832.34.36, 5912.14.	0.34	35	
B)			16.18.20.42.44.46.47.			
C)			48.49.50.52.54, 5962.			
D)			64.66.68.70.93.95.97.			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5832 - 6078	42,176 gals. 60Q foam & 89,600# 20/40 sand
5555 - 5627	41,295 gals. 60Q foam & 86,266# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
05/04/01	05/11/01	7dy	→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	768	772	→	Pitot	1400				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

5. Lease Serial No.
Jicarilla Cont. 95

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. Unit or CA Agreement Name and No.

21289

8. Lease Name and Well No.

Jicarilla 95 6B

9. API Well No.

30-039-26574

10. Field and Pool, or Exploratory
Blanco Mesaverde11. Sec., T., R., M., or Block and
Survey or Area
Sec. 36, T27N, R3W - N.M.P.M.

12. County or Parish

13. State

Rio Arriba

NM

17. Elevations (DF, RKB, RT, GL)*

7157' GL

ACCEPTED FOR RECORD
MAY 13 2001
W. Davis

28b. Production - Interval C