

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. Jicarilla Contract 95							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name Jicarilla Apache							
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. Unit or CA Agreement Name and No. 21289							
3. Address 2198 Bloomfield Highway, Farmington, NM 87401		8. Lease Name and Well No. Jicarilla 95 1C							
3a. Phone No. (include area code) 505-325-6800		9. API Well No. 30-039-26586							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1285' FNL, 1940' FEL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Blanco Mesaverde							
14. Date Spudded 11/09/01		11. Sec., T., R., M., or Block and Survey or Area Sec. 35, T27N, R03W - N.M.P.M.							
15. Date T.D. Reached 11/23/01		12. County or Parish Rio Arriba							
16. Date Completed ☐ D & A ☒ Ready to Prod. 02/01/02		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 7248' GL									
18. Total Depth: MD TVD 7956'		19. Plug Back T.D.: MD TVD 7942'							
20. Depth Bridge Plug Set: TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HRI/SP/GR:GR/Spec Den/Dual Spaced Neutron/CCL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	224'		177 cu. ft.		surface	circulated
8-3/4"	7"	23#	0	4283'		1308 cu. ft.		surface	circulated
6-1/4"	4-1/2"	11.6#	4171'	7955'		580 cu. ft.		4171'	circulated
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6050'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Point Lookout	6063'	6195'	6063, 65, 67, 69, 73, 74,	0.34	36				
B)			75, 77, 78, 79, 80, 81, 83,						
C)			85, 87, 89, 6113, 15, 16,						
D)			17, 47, 48, 53, 57, 58,						
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
6063' - 6195'	117,700 gals. 60Q foam & 100,050# 20/40 sand								
5657' - 5730'	99,617 gals. 60Q foam & 90,000# 20/40 sand								
28. Production - Interval A									
Date First Produced 02/01/02	Test Date 02/08/02	Hours Tested 7dy	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing
Choke Size	Tbg. Press. Flwg. SI 870	Csg. Press. SI 885	24 Hr. →	Oil BBL Pitot	Gas MCF 4116	Water BBL	Gas: Oil Ratio	Well Status	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Oil Test Production	BBL MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Oil Test Production	BBL MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status
Choke Size	Tbg. Press. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top	Meas. Depth
PointLookout	6063	6195	(cont. from page 1) 6160, 62, 67, 68, 69, 75, 77, 89, 91, 93, 95 (total of 36 holes) 1JSPF	Ojo Alamo	3312	
				Kirtland	3542	
				Fruitland	3702	
				Pictured Cliffs	3786	
				Lewis	4058	
				Huerfanto Bentonite	4398	
				C11ff House	5480	
				Menefee	5730	
				Point Lookout	6022	
				Mancos	6606	

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey

Title Production Assistant

Signature

Vicki Donaghey

Date 02/08/02