Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT					Ex	pires: November 30, 2000	
SUNDRY NOTICES AND REPORTS ON WELLS 15 16 17 16 Do not use this form for proposals to drill or to recenter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. SF-079392		
					6. If Indian, Allottee or Tribe Name		
abandoned we	ii. Use form 5100-5 (Af	B) for sugarp	— - 20/	1			
SUBMIT IN TRIPLICATE - Other instructions of reverse side					7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-5 UNI		
 Type of Well □ Oil Well ☑ Gas Well □ Oth 				8. Well Name and No. SAN JUAN 27-5 UNIT 65R			
2. Name of Operator Contact: PEGGY CO					9. API Well N	·	
BURLINGTON RESOURCES OIL & GAS E-Mail: pb			ffeld@br-inc.c	@br-inc.com 30-039-26593			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563			10. Field and Pool, or Exploratory TAPACITO PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 17 T27N R5W Mer SWNW 1365FNL 1065FWL					RIO ARRIBA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	D INDICATE	NATURE OF	NOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deepen		en	☐ Production (Start/Resume)		ume)	
_	☐ Alter Casing	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation		ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair ☐ New Constru		Construction	☐ Recomplete		⊠ DRG	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon		ı	
	Convert to Injection	Plug Back Water ont details, including estimated starting date of any		•			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 6-13-01 MIRU. ND WH. NU B 6-15-01 Drill to TD @ 3610'. (6-16-01 TIH w/113 jts 2 7/8" 6 ahead. Cmtd w/506 sx Type 3 Celloflake (1078 cu.ft.). Tailed cu.ft.). Circ 80 bbl cmt to surfa	k will be performed or provide operations. If the operation resondonment Notices shall be filteral inspection.) 60P. PT surface csg to 60 clirc hole clean. TOOH. 6.5# J-55 EUE csg, set @ 65/35 poz w/3% calcium w/90 sx Type 3 65/35 po	the Bond No. on sults in a multiple ed only after all ro 00 psi/30 min, 2 3600'. Circ ho chloride, 0.4% z w/0.2% fluid	file with BLM/BI completion or recepturements, inclu OK. TIH. Drill of the clean. Pum is fluid loss, 5 places, 0.25 pps	A. Required sulcompletion in a reding reclamation cmt @ 121-13 p 20 bbl wtr, ups Gilsonite.	osequent reports new interval, a F n, have been con 31'. Drilling at 20 bbl chemic 0.4% sodium	shall be filed within 30 days form 3160-4 shall be filed once inpleted, and the operator has head.	
14. I hereby certify that the foregoing is	true and correct						
	Electronic Submission a For BURLINGTON R	ESOURCES OI	L & GAS, sent t	to the Farming	ıton		
	Committed to AFMSS fo	r processing by	y Geneva McDo	ugall on 07/09	9/2001 ()		
Name (Printed/Typed) PEGGY COLE			Title REPOR	RT AUTHORIZE	<u>-R</u>		
Signature			Date 07/05/2	001			
<u> </u>	THIS SPACE FO	R FEDERA	OR STATE	OFFICE U	SE		
Approved By			Title			Dete	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			Title		l	Date	
certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office	·					
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any per to any matter wit	son knowingly and hin its jurisdiction	d willfully to ma	ke to any depart	tment or agency of the United	

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