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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
2. Completion ☒ New Well ☐ Work Over ☐ Deepen  
3. Other \_\_\_\_\_

4. Operator: **CON RESOURCES OIL & GAS** Contact: **PEGGY COLE**  
E-Mail: **pbradfield@cr-inc.com**

5. 401 EAST 30TH  
ARMINGTON, NM 87402 3a. Phone No. (Include Area Code)  
Ph: 505.326.9727 Fx: 505.326.9563

6. Lease Serial No.  
SF-079392

7. If Indian, Allottee or Tribe Name \_\_\_\_\_

8. Unit or CA Agreement Name and No.  
SAN JUAN 27-5 UNI

9. Lease Name and Well No.  
SAN JUAN 27-5 UNIT 65R

10. API Well No.  
30-039-26593

11. Field and Pool, or Exploratory  
TAPACITO PC

12. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T27N R5W Mer NMP

13. County or Parish  
RIO ARRIBA

14. State  
NM

15. Date T.D. Reached  
06/15/2001

16. Date Completed  
☐ D & A ☐ Ready to Prod.  
07/05/2001

17. Elevations (DF, KB, RT, GL)\*  
6596 KB

18. MD  
TVD 3610

19. Plug Back T.D.: MD  
TVD 3567

20. Depth Bridge Plug Set: MD  
TVD

21. Log & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing Record (Report all strings set in well)

Casing Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
7.000 J-55	20.000		130		50	118		
2.875 J-55	7.000		3600		596			

24. Perforation Record

Interval	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
RED CLIFFS	3369	3610	3371 TO 3447		24	O

25. Treatment, Cement Squeeze, Etc.

Interval	Amount and Type of Material
3371 TO 3447	305 BBL 30 LINEAR GEL, 85,000 20/40 ARIZONA SD

26. Interval A

Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/2001	1	0.0	357.0	0.0			FLows FROM WELL
Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
329.0			357			GSI	

27. Interval B

Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

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and spaces for additional data or reverse side.  
SUBMISSION #5556 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
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ACCEPTED FOR RECORD

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NMOCD

WELL OFFICE  
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Interval C								
Interval	Hours Tested	Test Production	Oil BBL	Gas BBL	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Press.	Csg. Press.	24 Hrs. Rate	Oil BBL	Gas BBL	Water BBL	Gas:Oil Ratio	Well Status	

  

Interval D								
Interval	Hours Tested	Test Production	Oil BBL	Gas BBL	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Press.	Csg. Press.	24 Hrs. Rate	Oil BBL	Gas BBL	Water BBL	Gas:Oil Ratio	Well Status	

*(Not Gas/Sold, used for fact, vented, etc.)*

Porosity Zones (Include: Aquifers):				31. Formation (Log) Markers	
Porosity zones of porosity and contents thereof. Cored intervals and all drill-stem log depth interval tested, cushion used, time lost open, flowing and shut-in pressures.					

  

Interval	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS	2647 2867 2974 3369

Remarks (include plugging procedure):  
 Pressure is shut-in.

Attached attachments:  
 1. Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Notice for plugging and cement verification      6. Core Analysis      7. Other:

I certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  
 Electronic Submission #5556 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.  
 Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 07/16/2001 ()  
 (Print) PEGGY COLE Title REPORT AUTHORIZER

Date 07/11/2001

Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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