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Appropriate District Office
<u>DISTRICT I</u>
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD. Artesia. NM 88210

## OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. Operator Name and Address OGRID Number Burlington Resources Oil & Gas Company 14538 PO Box 4289 Farmington, New Mexico 87499 New Well 4. API Number 5. Pool Name Pool Code 30-039-26594 Basin Dakota 71599 7. Property Code 8. Property Name 9. Well Number 7454 San Juan 27-5 Unit 114F 10. Surface Location Section Township UI or lot no. Range Lot Idn Feet from the North/South line Feet from the East/West line County 17 27N 5W 380' North 2310' West Rio Arriba 11. Bottom Hole Location UI or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12. Ise Code 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date 17. C-129 Expiration date Flowing III. Oil and Gas Transporters 18. Transporter 19. Transporter Name 20. POD 21. O/G 22. POD ULSTR Location OGRID and Address and Description 9018 ō Giant Refining

25244		282192 <b>n</b>	A G	25 Th 23 th 2/28 20
W	illiams Field Services			
			l	JUL 2001
			1	OIL CON. DIV
IV. Produce	d Water			DIST. 3
<b>2</b> 8 2 9 2	209	24. POD	ULSTR Location a	nd Description
V. Well Co	mpletion Data			
25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations 30 DHC DC MC

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations 30. DHC, DC, MC
6/26/2001	7/21/2001	7815'	78'13	7566-7792'
30. Hole Size	31. Casi	ng & Tubing Size	32. Depth Set	33. Sacks Cement
12 1/4"	9 5/8"		221'	201 cu.ft.
8 3/4"	7"		3562'	1211 cu.ft.
6 1/4"	4 1/2"		3380-7815'	612 cu.ft.
	2 3/8"		7695'	

VI. Well Test Data 34. Date New Oil 36. Test Date 37. Test Length 38. Tbg. Pressure 39. Csg. Pressure 7/21/2001 SI 1760 SI 1730 40. Choke Size 42. Water 41. Oil 43. Gas 44. AOF 45. Test Method 1065 Shut-in

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION  Approved by: GRIGINAL SIGNED BY CHAPLE T. FERRIN		
rinted Name eggy Cole  DKTA -8	Approval Date:    Title:   TY CML & GAS INSPECTOR, DIST. 15		
legulatory Supervisor			
7/25/2001 Telephone No. (505) 326-9700			

Title

Date

Printed Name