Form 3160-5 (August 1999)

BURI SUNDRY NO	UNITED STATES RTMENT OF THE INTER EAU OF LAND MANAGEME TICES AND REPORTS Form for proposals to drill	ON MELT'S Sign		OMB NO. Expires: Nove 5. Lease Serial No. SF-078835-A	1004-0135
abandoned well. U	Jse form 3160-3 (APD) for	Such proposals.		6. If Indian, Allottee or Tribe Name	
	ATE - Other instruction	on reverse side.		7. If Unit or CA/Agreen	ment Name and/or No.
	Gas Well Other			8. Well Name and No. SAN JUAN 28-07	' UNIT 236M
Name of Operator CONOCCUINC.		Taran Maria		9. API Well No. 3003926604	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 3b. Phone No.(include area code) 970.385.9100 Ext 125				10. Field and Pool, or Exploratory Area BLANCO MV BASIN DK	
4. Location of Well (Footage, 1245FEL 1510FSL		11. County or Parish, at RIO ARRIBA NM	nd State		
12. CHECK APPRO	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	TA
TYPE C F SUBMISSION TYPE		TYPE OF	ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to In ection	Deepen The Fracture Treat New Construction Plug and Abandon Plug Back	Recor	nction (Start/Resume) mation mplete porarily Abandon r Disposal	□ Water Shut-Off □ Well Integrity □ Other

13. Describe Proposed or Completed Operation (clearly state all pertinen: details, including estimated starting date of any proposed work and approximate duration thereof. If the prope sales to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Fond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be file I only after all requirements, including reclamation, have been completed, and the operator has determined hat the site is ready for final inspection.)

APD / ROW PLEASE SEE ATTACHED WELLBORE SCHEMATIC FOR CASING COMPLETION INFORMATION AS PROVIDED BY CONOCO INC.

Electronic Sub n ssion #4073 verified by the BLM Well Information System for Committed to AFMSS for processing by Maurice Johnson on 05/11/2001	СОЙОСС	INC. Sent to the Farmington	n Field Office
Name (2rinted/Typed) DEBRA SITTNER	Title	AUTHO	RIZED REPRESENTATIVE
Signature	Date	05/07/200	01
THIS SPACE FOR FEDER	RAL OR	STATE OFFICE USE	ACCEPTED FOR RECORD
Approved By		Title	NA DATE-2 50C1
Conditions of a proval, if any, are attached. Approval of this notice does not war entify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rant or t lease	Office	SY CM



END OF WILL SCHEMATIC



Well Name:	SAN JUAN 28-7 236M	Spud Date:	4/9/01	Rig Release Date: 4/19/01			
API # :	30-039-26604						
	7 1/16" 5M x 2 1/16" Tree Adapter/Cap						
	11" 3M x 7 1/16" 5M Tubing Head						
			11" 3M Casing x 11" 3M Casi				
		9-2/6 01(5)	Î Î	1			
				Cement Date cmt'd: 4/9/01			
Surface Casir	ng Date set: 3/30/01	X New		:210 sx C ass H w/ 2% CACL2			
Size	9 5/8 in	Jsed		3 1/4 pps Flocele @ 16.5 PPG &			
Set at	334 ft # Jnts: 7			1.07 cuft/sx			
Wt.	36ppf GradeJ-5:5						
Hole Size				Displacement vol. & fluid.: 25.0 BBLS. FW			
Wash Out		line 334 ft		Bumped Plug at: 1330 HRS Fressure Plug bumped: SEE BELOW			
Est. T.O.C.	0 ft TD of sur	face <u>340</u> ft		Returns during job: YES			
				Returns to surface: 19 BBLS.			
				Floats Held: Yes X No			
			111	W.O.C. for 24.5 hrs (plug bump to drig cmt)			
Intermediate	Casing Date set: 4/14/01		1 1 1				
				Cement Date cmt'd: 4/14/01			
				Lead: 300 sx Class H w/ 3 % Econolite,			
		X New		§ 10 pps Blended Silicalite, 1/2 #/sx Flocele @ 11.4 ppg & 2.83 cuft/sx			
Size		Used		Tail: 100 sxs STD with 1 % CACL2 &			
Set at Wt.				1/4 pps Flocele @ 15.6 ppg &			
Hole Size				1.18 cuft/sx			
Wash Out		noe <u>3485</u> ft	4 6	Displacement vol. & fluid.: 137.5 BBLS-FW			
Est. T.O.C.	0 TD of intermed	d ate0ft		Bumped Plug at: 0952 HRS.			
				Pressure Plug bumped: 1576 PSI			
				Returns during job: YES Returns to surface: 34 BBLS.			
				Floats Held: X Yes No			
				W. D.C. for 27.5 hrs (plug bump to drig cmt)			
B	Detects 4/19/01	XNew		Cernent Date cmt'd: 4/18/01			
Production C		Used		430 sx 50/50 POZ H w/3% Gel,			
Set a				0.4% Halad-344, 0.2% CFR-3, 0.1%			
Wt		rom 0 to 7446 f	t	HR-5, 20 #/sx Silicalite & 1/4 #/sx			
Wt	ppf Grade	rom to f	t	Flocele Mixed @ 12.8 ppg & 1.7 cuft/sx			
Hole Size		Jnts: <u>176</u>		Di La Asida DEE DELOW			
Wash Out		Fups:3		Displacement vol. & fluid.: SEE BELOW Bumped Plug at: 2132 HRS HRS			
Est. T.O.C Marker jnt @		FC 7439 f	, 1	Pressure Plug bumped: 2500 PSI			
Marker jnt @		10	.	Returns during job: YES			
mornor j. c.		Csg Shoe 7446 f	t 🚄 👢	Returns to surface: NONE			
				Floats Held: X YesNo			
Mud	d Wt. @ TD <u>N2</u> ppg	זו	7,450	ft			
COMMENTS:	: DID NOT RUN BAFFLE PLATE O	IR ELOATS					
Surface:	SHUT WELL WITH 120 PSI IN AF		CALCULATED	314'.			
Intermediate:							
Production:	USED WIPER BALL IN PLACE O	DART WIPER PLUG. D	ISPLACED W	/118.3 BBLS. 2% KCL FW.			
CENTRAL 171	EDQ.						
CENTRALIZE Surface:	324', 288', 202', 110'						
		(000) 04071 00001 0000	20001 40001	Total: 4			
Intermediate:	3475', 3441', 3313', 3102', 2891',	2682', 2467', 2256', 2129'	<u>, ∠086°, 1828°,</u>	1613', 1408', 1193', 977', 766', 296' & 253' Total: 18			
Production:	NONE						
				Total0			