				COMPLI		EP OR	T AND		1 (#1 s	ease Serial N 5F-079391 Indian, Allo		Triba Na
of Well of Completion	_	⊠ Gas ew Well		Dry Drk Over	Other Deepen	17±1	ug B	CON:	Resvr.				
of Operator	Other	·		Conta	ct: PEGGY	COLE	2,	731. 4	- 1	~	nit or CA A SAN JUAN ease Name a		
NGTON RE		SOIL & C	SAS		E-Mail:	pbradfiè	No. Inched		النوراث		SASN JUAN PI Well No.		UNIT 17
	STON, NM		and in ac	cordance wit	Ph	: 505.3	26.9727		26.9563		0-039-266 Field and Po		xplorator
lace	portrecure			0FSL 895FE		1					SOUTH BLA	ANCO	PC
prod interval	reported be	low		185						\vdash	Sec., T., R., or Area Sec County or Pa		N R5W N
al depth Spudded		115 1	Date T D	. Reached		16. Da	te Complet	ed		F	RIO ARRIBA Elevations (1	Α	NI
3/2001			6/12/20			D D		Ready to	Prod.		661	17 KB	
Depth:	MD TVD	361	5	19. Plug Back T.D		MD TVD	35'	76	20. D	Depth Bridge Plug Set: MD TVD			
Electric & Oth BR	ner Mechan	ical Logs	Run (Sul	omit copy of	cach)			Wa	s well cor s DST rur ectional S	?	⊠ No ∣	☐ Yes	(Submit a (Submit a (Submit a
and Liner Rec	ord (Repor	-					No. of	Clr. Pr	I c1	ı. Val	Τ		
Size/Grad	e/Grade Wt. (∓ ft.)		Top Bottom (MD) (MD)		Stage Cen Depti			No. of Sks. & Type of Cement		ry Vol. BBL) Casing T			Amour
	·						50 596		$\overline{}$			0	
2.0700										•			
ng Record													
Depth Set (1	MD) Pa	icker Dept	h (MD)	Size	Depth Set (MD)	Packer De	pth (MD)	Size	D	epth Set (MI	D) I	Packer De
mg Intervals				<u> </u>	26. Perfor	ration Ro	cord		. l				
Lormation	LIFFO	Тор	2200	Bottom 361			ted Interval 3394 TO 34		Size 8496		No. Holes		Perf. Sta
ICTURED C	LIFFS		3389	301	3		3334	10 3490		\perp			
-													
Fracture, Trea	tment, Cen	ient Squee	ze, Etc.			-							
Depth Interv	⁄al 394 TO 34	.96		····	296 B		Amount an			ARIZOI	NA SD		
													_
		-											
tion - Interva	I A Hours	Test	Oil	Gas	Water	Ioi	Gravity	Gas		I Produc	tion Method		
Test Date : 06/29/2001	Tested	Production		MCF	BBL	C ₀	rr. API		vity			VS FRC	M WELL
The Press.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Ga Ra	s:Oil /	We	Il Status				
si action - Interv	364.0		>			l			GSI				
Test	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity π. API	Gas	vity	Produc	tion Method		
Date			>										
Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL		s:Oil tio	l We	ll Status				

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	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tested	Propagnos	BBL.	MCI		Corr. API	Gravity				
	ting, Press, ribag	Csg. Press.	24 Hi Riec	Oil BBL	Gus MCF	Water G BBL F	Gas:Oil Ratio	Well St	tatus			
j:	tion - Interv	al D										
	Lest i rae	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity	,	Production Method		
	Thg. Press.	Csg. Press.	24 H: Ras.	Oil BBL	Gas MCF		Gas:Oil Ratio	Well St	Status			
	tion of Gas(S	Sold, used	for fue' veni	ed. etc.)								
-	emportant :	zones of pe		ontents there		ntervals and all flowing and shu			31. For	mation (Log) Marker	rs	
	amation		Tep Bott			Descriptions, Contents, etc.			Name Meas			
									KIF FR	O ALAMO RTILAND UITLAND CTURED CLIFFS	2223	
J:	natosed attached Mechanical Mechanical	chments:	lugging process s (1 full set reg and cement	:q'd.)		2. Geologie Re 6. Core Analys	-		DST Re	port 4	J. Directional Sur	
		onic Subn	nission #5554 Sent to the	4 Verifi <mark>ed</mark> b	y the BLM	Well Informat		BURLIN Lucy F	NGTON Bee on 0			
e.							Date 07/10	0/2001				
		·		. 			Date <u>07/10</u>	0/2001				