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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## **State of New Mexico** Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUE	ST FOR A	<u>LLOWA</u>	BLE AN	ID AUTHO	RIZATION TO				
1. Operator Name and Address							OGRID Number			
Burlington Resources Oil & Gas Company							14538			
PO Box 4289						1	A \ A ( = 11			
=====		n, New Mexic				<u> </u>	New Well	6. Pool Code		
4. API Num			5. Pool Name			iero		72439		
30-039-26610 7. Property Code			South Blanco Pictured Cli 8. Property Name			1118		9. Well Number		
7454			San Juan 27-5 Unit					175R		
10. Surface Location										
UI or lot no. Section Township			Range Lot Idn Feet from the			North/South line Feet from the		East/West line	County	
I.		27N	5W	2001001	1580'	South	895'	East	Rio Arriba	
		om Hole Lo	ocation		•			-		
UI or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
		·								
12. Ise Code	13. Producing	Method Code	14. Gas Conn	ection Date	15. C-129 Permit	Number	16. C-129 Effecti	ve Date	17. C-129 Expiration date	
F	Flowing				<u> </u>				I	
III. Oil and Gas Transporters										
18. Transporter	19. Transport	ter Name			20. POD	21. O/G		22. POD ULSTR Lo		
OGRID	and A	ddress						and Descr	iption	
9018				282	19243	О	]	101112		
Giant Refining										
25244				282	19244	G	(6)	<b>★</b> ***	F)	
	Williams F	ield Services			ì	1		<del>JUL 2001 - </del>		
					ı	1		ECEIVED	55	
					I	I	1 to 0	LOOK DIV	2	
					•	•		DIST. 3	<u> </u>	
IV. Produced Water										
24. POD ULSTR Location and Description										
V. Well (	Completio	on Data								
25. Spud Date		26. Ready D	ate	27. TD		28. PBTD		29. Perforations 30. DHC, DC, MC		
4/20/2001		6/29/2001				3576'		3394-3496'		
30. Hole Size			31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement		
9 7/8"			7"			130		59 cu.ft.		
6 1/4"			2 7/8"			3609'		1202 cu.ft.		
								·		
VI. Well		<u>.                                    </u>			To	log mad and	lan The Deser		39. Csg. Pressure	
34. Date Nev	v Oil				36. Test Date 6/29/2001	37. Test Length	38. Tbg. Press	ure	SI 364	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
40. Choke Size			41. OII		12	1328			Shut-in	
						<u> </u>				
					<u> </u>					
46. I hereby certify that the rules and regulations of the Oil Conservation  OIL CONSERVATION DIVISION										
Division have been complied with and that the information given above is true										
and complete to the best of my knowledge and belief.						Approved by:				
Signature /						Title:	DIFFAIL OFF	GAS INSPECTOR	, PIST. 🍂	
Segur all									004	
Printed Name						Approval Date:		JUL 262	UU1	
Peggy Cole						4				
PCRS - 8  Regulatory Supervisor										
Regulatory	Supervisor		··			1				
7/9/2001		Telephone No	o. (505) 326	5-9700						
	s a change				ber and name	of the previous op	erator			
		Pormor II				<b>F</b>	_			
Printed Name						Title		Date		