

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT (M-106)

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.  
Other \_\_\_\_\_

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE  
E-Mail: pbradfield@bt.net

3. Address 3401 EAST 30TH  
FARMINGTON, NM 87402

3a. Phone No. (include area code)  
Ph: 505.326.9727 Fx: 505.326.9563

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SENW 2485FNL 2445FWL  
At top prod interval reported below  
At total depth

14. Date Spudded  
06/16/2001

15. Date T.D. Reached  
06/24/2001

16. Date Completed  
☐ D & A ☐ Ready to Prod.  
07/18/2001

5. Lease Serial No.  
SF-079391

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
SAN JUAN 27-5 UNI

8. Lease Name and Well No.  
SAN JUAN 27-5 UNIT 112F

9. API Well No.  
30-039-26614

10. Field and Pool, or Exploratory  
BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey  
or Area Sec 8 T27N R5W Mer NMP

12. County or Parish  
RIO ARRIBA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
6611 KB

18. Total Depth: MD  
TVD 7829

19. Plug Back T.D.: MD  
TVD 7819

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL-CCL-GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.675 H-40	32.000		215		160		0	
8.750	7.000 J-55	20.000		3586		524		0	
6.250	4.500 J-55	11.000	2820	7821		434		2866	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7727							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7593	7829	7594 TO 7802		46	O
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7594 TO 7802	2334 BBL SLK WTR, 40,0003 20/40 TEMPERED LC SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/18/2001	07/17/2001	1	→	0.0	815.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	1780	1950.0	→		815			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5967 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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NMOCD

ACCEPT FOR RECORD

OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2814
				KIRTLAND	2874
				FRUITLAND	2956
				PICTURED CLIFFS	3370
				LEWIS	3572
				HUERFANITO BENTONITE	3927
				CHACRA	4344
				CLIFF HOUSE	4950
				MENEFEE	5152
				POINT LOOKOUT	5498
				MANCOS	5904
				GALLUP	6514
				GREENHORN	7500
				GRANEROS	7560
				DAKOTA	7593

32. Additional remarks (include plugging procedure):  
Casing and tubing pressures are shut-in.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #5967 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.  
Sent to the Farmington. Committed to AFMSS for processing by Lucy Bee on 07/26/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature \_\_\_\_\_

Date 07/25/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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