

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator BURLINGTON RESOURCES OIL & GAS Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com
3. Address 3401 EAST 30TH FARMINGTON, NM 87402 3a. Phone No. (include area code) Ph: 505.326.9727 3b. Fax: 505.326.9563
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 835FNL 660FEL
At top prod interval reported below
At total depth

7. Unit or CA Agreement Name and No. SAN JUAN 27-5 UNI
8. Lease Name and Well No. SAN JUAN 27-5 UNIT 138F
9. API Well No. 30-039-26625
10. Field and Pool, or Exploratory BASIN DAKOTA
11. Sec., T., R., M., or Block and Survey or Area Sec 19 T27N R5W Mer NMP
12. County or Parish RIO ARRIBA 13. State NM
14. Date Spudded 07/07/2001 15. Date T.D. Reached 07/19/2001 16. Date Completed ☐ D & A ☐ Ready to Prod. 09/18/2001
17. Elevations (DF, KB, RT, GL)* 6402 KB
18. Total Depth: MD 7622 TVD 7619 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.675 H-40	32.000		217		150		0	
8.750	7.000 J-55	20.000		3379		608		0	
6.250	4.500 J-55	11.000	2573	7620		309		3350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7510							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7320	7622	7325 TO 7539		42	O
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7325 TO 7539	2142 BBL SLK WTR, 40,000 TEMPERED LC SD

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/18/2001	09/18/2001	1	→	0.0	1236.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.75	1950	1850.0	→		1236			GSi	

28a. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7387 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL 28 2001

ACCEPTED FOR RECORD

Signature and Office

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	2484
				KIRTLAND	2540
				FRUITLAND	2690
				PICUTRED CLIFFS	3117
				LEWIS	3294
				HUERFANITO BENTONITE	3640
				CHACRA	4097
				CLIFF HOUSE	4680
				MENEFEE	4925
				POINT LOOKOUT	5260
				MANCOS	5650
				GALLUP	6470
				GREENHORN	7238
				GRANEROS	7299
				DAKOTA	7320

32. Additional remarks (include plugging procedure):

Tubing and casing pressures are shut-in pressures

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7387 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 09/27/2001 ()

Name (please print) PEGGY COLE

Title REPORT AUTHORIZER

Signature _____

Date 09/25/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****