Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	SF-079403

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SUNDRY NOTICES AND REPORTS ON WELLS	A	(3)	SF-07
not use this form for proposals to drill or to re-enter and	3.	(35)	6 If India

Do not use this form for proposals to abandoned well. Use form 3160-3 (Al	o drill or fo re-enter thu! PD) for sacri proposities 2001	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instru	ictions on reverse sign	7. If Unit or CA/Agreement, Name and/or No. SAN JUAN 27-5 UNI	
Type of Well	VC.	8. Well Name and No. SAN JUAN 27-5 UNIT 95R	
2. Name of Operator Contact: BURLINGTON RESOURCES OIL & GAS	PEGGY COLE E-Mail: pbradfield@br-ine.com	9. API Well No. 30-039-26626	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	10. Field and Pool, or Exploratory TAPACITO PICTURED CLIFFS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	on)	11. County or Parish, and State	
Sec 15 T27N R5W Mer NWSW 1895FSL 810FWL		RIO ARRIBA COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			

TYPE OF SUBMISSION	TYPE OF ACTION			
<ul> <li>□ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ DRG

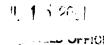
6-22-01 MIRU. ND WH. NU BOP. TIH w/6 1/4" bit to 60'. Attempt to PT surface csg.
6-23-01 TIH, tag cmt @ 119'. PT csg & BOP to 600 psi/30 min, OK. Drill cmt @ 119-138'. Drilling ahead.
6-25-01 Drill to TD @ 3750'. Circ hole clean. TOOH. TIH w/118 jts 2 7/8" 6.5# J-55 EUE csg, set @ 3736'.
6-26-01 Circ hole clean. Pump 10 bbl 10% calcium chloride, 5 pps wtr, 20 bbl flow guard, 5 bbl wtr ahead. Cmtd w/464 sx Class "G" 65/35 poz w/3% calcium chloride, 0.25 pps Celloflake, 5 pps Gilsonite, 0.5% fluid loss, 10% gel, 0.4% sodium metasilicate, 2 pps Pheno Seal (1104 cu.ft.). Tailed w/63 sx Class "G" 65/35 poz w/1% calcium chloride, 0.25 pps Celloflake, 0.6% fluid loss, 2 pps Pheno Seal (150 cu.ft.). Circ trace cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #5462 verified by the BLM Well Information System  For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  Committed to AFMSS for processing by Geneva McDougall on 07/09/2001 ()			
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER		
Signature	Date 07/05/2001		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
The Law and Co. of 1991, 1774, 42 U.S.C. Continue 1212, make it a prime for any no	man knowingly and willfully to make to any dense	rtment or agency of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. FUB BECUB

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<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) determined that the site is ready for final inspection.)