

Subm. Copies To Appropriate District  
Office

District I  
1625 N. French Dr. Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

|   |  |   |
|---|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                   |  | WELL API NO.<br><b>30-039-26628</b>   |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br><b>PURE RESOURCES L.P.</b>   |  | 6. State Oil & Gas Lease No.<br><b>STATE</b>  |
| 3. Address of Operator<br><b>P.O. BOX 850, BLOOMFIELD, NM 87413</b>   |  | 7. Lease Name or Unit Agreement Name<br><b>RINCON UNIT</b>  |
| 4. Well Location<br>Unit Letter <b>F</b> : <b>1395'</b> feet from the <b>North</b> line and <b>1598'</b> feet from the <b>West</b> line<br>Section <b>22</b> Township <b>27N</b> Range <b>06W</b> NMPM <b>RIO ARRIBA</b> County |  | 8. Well No.<br><b>181M</b>  |
|   |  | 9. Pool name or Wildcat<br><b>Basin DK/Blanco MV</b>  |
|   |  | 10. Elevation (Show wheather DF,RKB,RT,GR,etc.)<br><b>6385' GR</b>                                  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☒ **DRILLING**

12. Describe proposed or completed operations.(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Micheal C. Phillips TITLE San Juan Basin Foreman DATE 04/04/01

Type or print name Micheal C. Phillips TELEPHONE NO. (505) 632-1811

This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRY

DEPUTY OIL & GAS INSPECTOR, DIST. 3 APR - 9 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

PURE RESOURCES, INC.  
DAILY DRILLING REPORT

RINCON UNIT #181M - 76.82 WI

|                         |  |                    |
|-------------------------|--|--------------------|
| Lease Well 521514-0181M | State: NM  | County: RIO ARRIBA |
| 3/27/2001               | MIRU BEARCAT RIG #1. SPUD IN @ 10:00 PM 3/26/01. DRLG 12-1/4" HOLE F/ 12 - 162' W/ ALL WT, 100+ RPM, SPUD MUD, 900 PSI, 336 GPM.   |                    |
| 3/28/2001               | DRLG F/ 265-328' W/ ALL WT, 100+ RPM, 336 GPM, 900 PSI, SPUD MUD. DRLG F/ 328-395' W/ ALL WT, 100+ RPM, 336 GPM, 900 PSI, SPUD MUD. RUN 9 JTS 9-5/8" 32.3# STC CSG. SET @ 383'. CMT W/ 250 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE @ 14.6 PPG. DROP PLUG & DISPLACE W/ 27.5 BBLS WATER. CIRC 30 BBLS GOOD CMT TO PIT. PLUG DOWN @ 1:15 MU BIT & TIH. TAG CMT @ 337'.DRLG PLUG, FLOAT, CMT TO 395'.DRLG F/ 395-580' W/ 15-20K, 60-70 RPM, 336 GPM, WATER & POLY.   |                    |
| 3/29/2001               | DRLG F/ 580-738' W/ 35-45K, 70-85 RPM, 1200 PSI, 336 GPM, POLY WATER. DRLG F/ 738-2104' W/ 35-45K, 70-85 RPM, 1200 PSI, 336 GPM, POLY WATER.   |                    |
| 3/30/2001               | DRLG F/ 2107-2647' W/ 30K, 60 RPM, 1300 PSI, 336 GPM, POLY WATER.  |                    |
| 3/31/2001               | 63<br>RUN 9 JTS 7" 20# K-55 STC (2639'). SET @ 2636'. TOP FC @ 2591'. PUMP 20 BBLS CHEM WASH, 10 BW. F/B 360 SX TYPE 111 W/ 8% GEL, 6.25 PPS LCM-1, 2% CACL2, .25 PPS CELLOFLAKE @ 12.1 PPG. TAIL W/ 90 SX TYPE 111 W/ 2% CACL2, .25 PPS CELLOFLAKE. DROP PLUG & DISPLACE W/ 105 BW @ 5 BPM, 900 PSI. BUMP PLUG TO 1500 PSI. PD 2:00 PM. CIRC 19 BBLS GOOD CMT TO PIT. ND BOPE. SET 7" CSG SLIPS W/ 45K. NU & TEST "B" SECTION & BOPE. TEST BOPE, CHOKE & CSG TO 1500 PSI. PU (10) 4-3/4" DC'S & 3-1/2" DP. TIH TO 2581'. TAG CMT. TEST CSG & PIPE RAMS & CHOKE TO 1500 PSI. RIG TO AIR DRILL. |                    |
| 4/1/2001                | DRLG CMT TO 2647' - DRY UP HOLE. DRLG 6-1/4" HOLE W/ AIR HAMMER F/ 2647-4224' W/ 2-4K, 40 RPM, 2200 SCFM AIR, 450 PSI.   |                    |
| 4/2/2001                | DRLG F/ 4224-6434' W/ 2-4K, 40 RPM, 450 PSI, 2175 SCFM AIR. XO TO NITROGEN, 2175 SCFM AIR IN - 1275 N2 OUT. DRLG F/ 6434-6500' W/ 2-4K, 40 RPM, 300 PSI, 1275 SCFM N2.   |                    |
| 4/3/2001                | DRLG F/ 6500-7528' W/ 2-4K, 40 RPM, 300 PSI, 1275 SCFM N2.   |                    |
| 4/4/2001                | RUN 179 JTS 4-1/2" 11.6# I-80 LTC (7527'). TAG @ 7512'. RU BJ & PUMP 20 BBLS CHEM WASH, 10 BW. LEAD W/ 83 SX (197 FT3) TYPE 111 W/ ADDITIVES @ 11.9 PPG. TAIL W/ 525 SX TYPE 111 W/ ADDITIVES @ 12.5 PPG @ 5 BPM. DROP PLUG & DISPLACE W/ 116 BW @ 4 BPM. 2060 PSI FINAL PRESS @ 1.8 BPM. BUMP PLUG W/ 2550 PSI. CIRC 38 BBLS GOOD CMT. PD @ 7:00 PM. ND & SET SLIPS W/ 77K#. CUT OFF 28' 4-1/2" CSG. RIG RELEASED @ 12:00 MIDNIGHT.   |                    |

CASING INFORMATION

| <u>CSG</u>             | <u>DEPTH SET</u> |
|------------------------|------------------|
| 9 5/8" CSG – 32.3# STC | 383'             |
| 7" CSG – 20# J-55 STC  | 2636'            |
| 4 1/2" CSG – 11.6# LTC | 7511'            |

TD 7528'