

Submit 3 Copies
to Appropriate
District Office

District I
P.O.Box 1980, Hobbs,NM 88241-1980

District II
811 South First, Artesia,NM 88210

District III
1000 Rio Brazos Rd., Aztec,NM 87410

District IV
2040 South Pacheco,Santa Fe,NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.	30-039-26628
Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1 Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
1 Type of Well: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2 Name of Operator PURE RESOURCES L.P.			5 Well No. 181M		
3 Address of Operator P.O. BOX 850 - BLOOMFIELD, NM 87413			6 Pool name or Wildcat BASIN DAKOTA		
4 Well Location Unit Letter F : 1395' Feet From The NORTH Line and 1598' Feet From The WEST Line Section 22 Township 27N Range 06W NMPM Rio Arriba County					
10. Date Spudded 3/27/01	11. Date T.D. Reached 4/3/01	12. Date Compl. (Ready to Prod.) 5/3/01	13. Elevation (DF & RKB,RT,GR, etc.) 6385' GR	14. Elev. Casinghead	
15. Total Depth 7495'	16 Plug Back T.D. 7484'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By 0' - 7495'	Rotary Tools 0' - 7495'	
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7266' - 7476'			20 Was Directional Survey Made NO		
21 Type Electrical and Other Logs Run CNL, GR & CCL			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
CASING		WEIGHT LB.FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD
9 5/8"		32.3# STC	383'	12 1/4"	250sx Type 111 cmt
7"		20# J-55 STC	2636'	8 3/4"	450sx Type 111 cmt
4 1/2"		11.6# I-80 LTC	7511'	6 1/4"	608sx Type 111 cmt
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACK CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
			no tubing in well bore as per Frank Chavez approval		
26. Perforation record (interval,size,and number) 7266',71',88',92',96',7304',51',83',89',95', 7401',09',23',28',31',40',44',52',56',60',64', 68',72',76' w/1 jspf			27. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			7266'-7476'		
			59200 gal 70-65 DHMQ foam, 151240#s white sand + 10140#s flexsand		
28. PRODUCTION					
Date First Production a.s.a.p.		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. Or Shut-in) SI
Date of Test 5/7/01	Hours Tested 17 hrs	Choke Size 4/64ths	Prod's For Test Period	Oil - Bbl. 0	Gas - MCF 779 mcf
Flow Tubing Press.	Casing Pressure 930 psi	Calculated 24 - Hours Rate	Oil - Bbl. 0	Gas - MCF 1.1 mmcf/d	Water Bbl. 1.4
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					Test Witnessed By Terry Boone
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Mike Phillips		Printed Name Mike Phillips		Title San Juan Basin Foreman	Date 5/8/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	_____	T. Canyon	_____
T. Salt	_____	T. Strawn	_____
B. Salt	_____	T. Atoka	_____
T. Yates	_____	T. Miss	_____
T. Rivers	_____	T. Devonian	_____
T. Queen	_____	T. Silurian	_____
T. Grayburg	_____	T. Montoya	_____
T. San Andres	_____	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinebry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	_____
T. Drinkard	_____	T. Bone Sprints	_____
T. Abo	_____	T.	_____
T. Wolfcamp	_____	T.	_____
T. Penn	_____	T.	_____
T. Cisco (Bough C)	_____	T.	_____

Northwestern New Mexico

T. Ojo Alamo	2177'	T. Penn. "B"	
T. Kirtland-Fruitland	2587'	T. Penn. "C"	
T. Pictured Cliffs	3052'	T. Penn. "D"	
T. Cliff House	4727'	T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout	5247'	T. Elbert	
T. Mancos	5687'	T. McCracken	
T. Gallup	6817'	T. Ignacio Otztze	
Basin Greenhorn		T. Granite	
T. Dakota	7372'	T. Dakota "F" 7519'	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology