

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee lease - 5 copies

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-105

Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

*Amended*

WELL API NO.																																					
30-039-26628																																					
Indicate Type of Lease																																					
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>																																				
State Oil & Gas Lease No.																																					
Lease Name or Unit Agreement Name																																					
RINCON UNIT																																					
Well No.	181M																																				
Pool name or Wildcat	BASIN DAKOTA																																				
1. Type of Well:																																					
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>																																					
2. Name of Operator																																					
PURE RESOURCES L.P.																																					
3. Address of Operator																																					
P.O. BOX 850 - BLOOMFIELD, NM 87413																																					
4. Well Location																																					
Unit Letter <b>F</b> : <b>1395'</b> Feet From The <b>NORTH</b> Line and <b>1598'</b> Feet From The <b>WEST</b> Line																																					
Section <b>22</b> Township <b>27N</b> Range <b>06W</b> NMPM <b>Rio Arriba</b> County																																					
10. Date Spudded	11. Date T.D. Reached																																				
3/27/01	4/3/01																																				
12. Date Compl. (Ready to Prod.)	13. Elevation (DF & RKB, RT, GR, etc.)																																				
5/3/01	6385' GR																																				
14. Elev. Casinghead																																					
15. Total Depth	16 Plug Back T.D.																																				
7511'	7484'																																				
17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By																																				
1	0' - 7495'																																				
19. Producing Interval(s), of this completion - Top, Bottom, Name	20 Was Directional Survey Made																																				
BASIN DAKOTA 7266' - 7476'	NO																																				
21. Type Electrical and Other Logs Run	22. Was Well Cored																																				
CNL, GR & CCL	NO																																				
23. CASING RECORD (Report all strings set in well)																																					
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26. Perforation record (interval, size, and number)																																					
7266', 71', 88', 92', 96', 7304', 51', 83', 89', 95', 7401', 09', 23', 28', 31', 40', 44', 52', 56', 60', 64', 68', 72', 76' w/1 jsp																																					
27. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.																																					
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)																																					
sold																																					
Test Witnessed By																																					
Terry Boone																																					
30. List Attachments																																					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																					
Signature <i>Mike Phillips</i> Printed Name Mike Phillips Title San Juan Basin Foreman Date 5/8/01																																					

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy	_____	T. Canyon	_____
T. Salt	_____	T. Strawn	_____
B. Salt	_____	T. Atoka	_____
T. Yates	_____	T. Miss	_____
T. Rivers	_____	T. Devonian	_____
T. Queen	_____	T. Silurian	_____
T. Grayburg	_____	T. Montoya	_____
T. San Andres	_____	T. Simpson	_____
T. Glorieta	_____	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinberry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Delaware Sand	_____
T. Drinkard	_____	T. Bone Springs	_____
T. Abo	_____	T.	_____
T. Wolfcamp	_____	T.	_____
T. Penn	_____	T.	_____
T. Cisco (Bough C)	_____	T.	_____

## Northwestern New Mexico

T. Ojo Alamo	<b>2177'</b>	T. Penn. "B"	
T. Kirtland-Fruitland	<b>2587'</b>	T. Penn. "C"	
T. Pictured Cliffs	<b>3052'</b>	T. Penn. "D"	
T. Cliff House	<b>4727'</b>	T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout	<b>5247'</b>	T. Elbert	
T. Mancos	<b>5687'</b>	T. McCracken	
T. Gallup	<b>6817'</b>	T. Ignacio Otzte	
Basin Greenhorn		T. Granite	
T. Dakota	<b>7372'</b>	T. <b>Dakota "F" 7519'</b>	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

**LITHOLOGY RECORD (Attach additional sheet if necessary)**

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology