| District I  1625 N. French Dr. Hobbs, NM 88240 District II  1815 South First, Artesia,NM 88210 District IV 2040 South Pacheco District IV 2040 South Pacheco, Santa Fe, NM 87505  STATE  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other  PURE RESOURCES L.P.  30-039-26628  5. Indicate Type of Lease STATE X  FEE  6. State Oil & Gas Lease No.  STATE  7. Lease Name or Unit Agreement Name  RINCON UNIT  8. Well No.  18 IM  9. Pool name or Wildcat Basin DK/Blanco MV  4. Well Location   | Office                                     | <b>4.6</b>  | f New Mexico  | Form C-103                                     |
|--|--|---|---|--|
| 1621 N Freezh Dr. Hobbs, NN 81240   OIL CONSERVATION DIVISION   2040 South Pacheco   Santa Fe, NM 87505   Sindicate Type of Lease   SATE   X   FEE   Division   Santa Fe, NM 87505   Sindicate Type of Lease   SATE   X   FEE   Division   Santa Fe, NM 87505   Sindicate Type of Lease   SATE   X   FEE   Division   Santa Fe, NM 87505   Sindicate Type of Lease   SATE   X   FEE   Division   Santa Fe, NM 87505   Sindicate Type of Lease   SATE   X   FEE   Division   SATE   X   FEE     |  | Energy, Minerals &                                  | & Natural Resources                                 | Revised March 25, 1999                         |
| OIL CONSERVATION DIVISION 2040 South Pacheco 18 Isoms first, Astesia, NM 8210 2040 South Pacheco 18 Sund Fet, Astesia, NM 8210 2040 South Pacheco  | <del></del>                                |   |   | / 30-039-26628                                 |
| District   Complete    | District II                                | OIL CONSER  | RVATION DIVISION                                    | 5. Indicate Type of Lease                      |
| Santa Fe, NM 87505   6. State Oif & Gas Lease No.  |  | 2040 Se   | outh Pacheco  | STATE X FEE                                    |
| SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE'APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.]  1. Type of Well:  Oil Well  |  | Santa l   | Fe, NM 87505  | 6. State Oil & Gas Lease No.                   |
| SUNDRY NOTICES AND REPORTS ON WELLS  [00 NOT USE THIS FORM FOR PROPORDIALS TO DIFFERENT RESERVOIR. USE-APPLICATION FOR FERMIT (FORM C-101) FOR SUCH  PROPORTION    Note   Gas Well   Content   State   |  |   |   | STATE  |
| DIPPERENT RESERVOIR. USE APPLICATION FOR FERMIT (FORM C-101) FOR SUCH PROPOSALS]  1. Type of Well  | SUNDRY NO                                  | TICES AND REPOR                                     | TS ON WELLS   | 1 /  |
| Oil Well   | DIFFERENT RESERVOIR. USE"AF<br>PROPOSALS.) | ROPOSALS TO DRILL OR TO<br>PPLICATION FOR PERMIT" ( | D DEEPEN OR PLUG BACK TO A<br>(FORM C-101) FOR SUCH |  |
| PURE RESOURCES L.P.  3. Address of Operator P.O. BOX 850, BLOOMFIELD, NM 87413  4. Well Location Unit Letter F: 1395' feet from the North line and 1598' feet fom the West lites | Oil Well Gas Well                          | Other   |   |  |
| 9. Pool name or Wildcat Basin DK/Blanco MV  Well Location Unit Letter  | 2. Name of Operator                        | DUDE DECOUDES L                                     | D   | 1  |
| ## Well Location Unit Letter   | 3. Address of Operator                     | PURE RESOURCES L.I                                  | <u>r.</u>   |  |
| Unit Letter F: 1395' feet from the North line and 1598' feet for the West line Section 22 Township 27N Range 06W NMPM RIO ARRIBA County    10. Elevation (Show wheather DF,RKB,RT,GR,etc.)   6385' GR  | P.O. BO                                    | X 850 , BLOOMFIELD,                                 | NM 87413  | Basin DK/Blanco MV                             |
| 10. Elevation (Show wheather DF,RKB,RT,GR,etc.)   6385' GR   |  | : 1395' feet fro                                    | om the <b>North</b> line and                        | d 1598' feet fom the West line                 |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   | Section                                    | 22 Towns  | ship <u>27N</u> Range <u>(</u>                      | 06W NMPM RIO ARRIBA County                     |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  |  | 10. Elevation                                       | •   | 3R,etc.)                                       |
| NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  | 11. Check /                                | Appropriate Box to Inc                              |   | eport, or Other Data                           |
| TEMPORARILY ABANDON  |  |   | ,   | SUBSEQUENT REPORT OF:                          |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  COMPLETION  OTHER:  CO | PERFORM REMEDIAL WORK                      | PLUG AND ABANDON                                    | N   REMEDIAL WOR                                    | RK ALTERING CASING                             |
| PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB  OTHER: OTHER: COMPLETION  OTHER: COMPLETION  OF SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompliation  SEE ATTACHED  SEE ATTACHED  ABANDONMENT  CASING TEST AND CEMENT JOB  OTHER: COMPLETION  OTHER: COMPLETION  OTHER: COMPLETION  SEE ATTACHED  ABANDONMENT  CEMENT JOB  MAY 2001  MAY 2001  Fig. Completions: Attach wellbore diagram of proposed complete or recompliation  SEE ATTACHED  OTHER: COMPLETION  MAY 2001  Fig. Completions: Attach wellbore diagram of proposed complete or recompliation   |  |   | <u>=</u>  | PILLING ORNS TO DELIGAND T                     |
| COMPLETION  CEMENT JOB  OTHER:  COMPLETION  OTHER:  OT | TEMPORARILY ABANDON                        | <b></b>   | 三   | ABANDONMENT                                    |
| 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompliation  SEE ATTACHED  SEE ATTACHED  SEE ATTACHED  Thereby certify that the information above is true and complete to the best of my knowledge and belief.   | PULL OR ALTER CASING                       |   | - I   | AND  |
| of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompliation  SEE ATTACHED  SEE ATTACHED  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  | OTHER:                                     |   | OTHER:  | COMPLETION                                     |
|  |  |   |   |  |
| Type or print name  Micheal C. Phillips  TELEPHONE NO. (505) 63:  This space for State Use)  ORIGINAL SIGNED BY CHAPLE T. PERFIN  APPROVED BY  Conditions of approval, if any:   |  |   | For Multiple Completions:                           | Attach wellbore diagram of proposed completion |

## **PURE RESOURCES, INC.**

**COMPLETION REPORT** 

RINCON UNIT #181M - 76.82 WI

NM

Lease Well 521514-0181M

4/20/2001

County: RIO ARRIBA

MIRU SERVICE UNIT; TALLY, RABBIT & PU 239 JTS 2 3/8" TBG; DRILL OUT FLOAT COLLAR & 30' CMT; CIRC HOLE W/2% KCL WATER W/ S-262; PRESSURE TEST CSG TO 1000#S - HELD OK

State:

RU SCHLUMBERGER MAST TRUCK, RAN CNL, GR, CCL LOG FROM 7484' TO 2500' 4/21/2001

RU MAST TRUCK; PERFORATE DAKOTA FORMATION AS: 7401', 09', 23', 28' 31', 40', 44', 52', 56', 60', 64', 68', 72', 76; 7304', 51', 83', 89', 95'; 7266', 71', 88', 92', 96'. 5/2/2001

5/3/2001

RU BJ SERVICES, PRESS TEST LINES TO 7500#, BREAK FORMATION @ 1920#, EST RATE OF 25.5 BPM, ISIP 1200#, PUMP 1450 GALS 7.5% HCL W/BALL SEALERS, DISPLACED W/750 GALS GASPLUS & KCL WATER, BALLED OFF PERFS TO 7250# WITH GOOD BALL ACTION ON ACID JOB, SURGED BALL SEALERS FROM PERFS, PUMPED 59,200 GALS 70-65 DHMQ FOAM, 151,240# WHITE SAND + 10,140# FLEXSAND, TOTAL OF 181,380#, TOTAL OF 982 BBLS OF FLUID TO RECOVER. ISIP 3350#, 5 MIN. 2703#, 10 MIN. 2609#, 15 MIN. 2558#, OPENED WELL UP ON 8/64" CHOKE W/2250#