

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr. Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26628
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PURE RESOURCES L.P.		6. State Oil & Gas Lease No. STATE
3. Address of Operator P.O. BOX 850, BLOOMFIELD, NM 87413		7. Lease Name or Unit Agreement Name RINCON UNIT
4. Well Location Unit Letter F : 1395' feet from the North line and 1598' feet from the West line Section 22 Township 27N Range 06W NMPM RIO ARRIBA County		8. Well No. 181M
10. Elevation (Show wheather DF,RKB,RT,GR,etc.) 6385' GR		9. Pool name or Wildcat UPPER DAKOTA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: COMPLETE UPPER DK <input type="checkbox"/>		

12. Describe proposed or completed operations.(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Michael C. Phillips</u>	TITLE <u>S.J. Basin Area Drilling/Production Foreman</u>	DATE <u>12/06/01</u>
Type or print name <u>Michael C. Phillips</u>	TELEPHONE NO. <u>(505) 632-1811</u>	
This space for State Use <u>Original Signed by STEVEN N. HAYD</u>		
APPROVED BY <u>STEVEN N. HAYD</u>	TITLE <u>DEPUTY OIL &amp; GAS INSPECTOR, DIST. 3</u>	DATE <u>DEC 10 2001</u>
Conditions of approval, if any:		

K

Pure Resources, Inc.  
Well History  
RINCON UNIT #181M  
UPPER DAKOTA COMPLETION

9/10/01	MIRU COBRA W/L UNIT; TBG 130#; CSG 130#; RAN 1.901" GR TO 7573'; SET DOWN SN; SET BHBS @ 7578'.
10/30/01	ND WH; NU BOP & 7" BLOOIE LINE; TOH W/2 3/8" TBG.
10/31/01	RU SCHLUMBERGER; SET EASY DRILL BRIDGE PLUG AT 7250'; PERFORATE AT 7170', 75', 87', 98', 7205', 10', 14', 20', 26', 30' (TOTAL OF 10 HOLES); TIH W/4 1/2" LOC SET PKR; WOULD NOT SET AT 7110'; TOH W/TBG AND PKR; CHANGE OUT PKR; TIH W/NEW PKR; SET AT 7110'; SDFN.
11/1/01	RU BJ SERVICES; BREAK DOWN PERFS AT 4300#; TREAT WELL WITH 60 GALS GAS PLUS, 2500 GALS 15% HCL ACID; AVG PRESS 3465#; BALL OFF TO 5478#; ISDP OF 1600#; SURGED BALL SEALERS FROM PERFS; TOTAL OF 90 BBLS FLUID TO RECOVER; FLOWED WELL DOWN TO BLOW PIT; RU TO SWAB WELL; SWAB WOULD NOT GO IN 2 3/8" TBG; RELEASE PKR; POH 3 JTS, REPLACED BAD JT; TIH TO TOP OF BRIDGE; PLUG TO KNOCK BALL SEALERS LOOSE; RESET PKR AT 7142'; RU TO SWAB WELL; MADE 9 SWAB RUNS; PULLED FLUID FROM SEATING NIPPLE; RECOVERED 45 BBLS; SWI; SDFN.
11/2/01	CHECK WELL PRESSURE 350# ON TBG, 0# ON CSG; RELEASE PKR; TOH W/2 3/8" TBG AND PKR; RU BJ SERVICES; PUMP 4200 GALS ACID AND FLUSH WITH 110 BBLS 2% KCL WATER AT 16.5 BPM; AVG PRESS 4327#, MAX PRESS OF 5180#; ISDP OF 235#, 5 MIN 1632#, 10 MIN 1227#, 15 MIN 925#; SWI; SDFN.
11/3/01	CHECK WELL PRESSURES, 0# ON CSG; TIH W/SAWTOOTH COLLAR AND 2 3/8" TBG; UNLOAD WELL EVERY 2000' WITH AIR AND FOAM; BLOW WELL DRY AT 7234'; BLOW WELL TO PIT FOR 30 MIN; PUT WELL ON PRODUCTION; SDFN.
11/5/01	UNLOAD FLUID FROM WELL; APPROX 25 BBLS; TOH W/2 3/8" TBG; RU JET WEST TO REPERFORATE FORMATION; PERFORATE AS FOLLOWS: 7246', 42', 38, 30', 26', 20, 14', 10', 5', 7198', 87', 75', 70' (TOTAL OF 13 HOLES); RD WIRELINE; RU BJ SERVICES; ACIDIZE PERFORATIONS WITH 4200 GALS 15% HCL ACID WITH GOOD BALL ACTION ON BALL OFF; MAX PRESS 4420#; AVG PRESS 4080#; ISDP OF 2050#, 5 MIN 2203#, 10 MIN 2190#, 15 MIN 2159#; SWI; SDFN.
11/6/01	TIH W/2 3/8" TBG, STAGING AIR & FOAM IN HOLE; UNLOAD WELL FROM 7250'; BLOW WELL DRY IN 3 HRS; LAND 2 3/8" TBG @ 7236'; ND BOP; NU WH; PUT WELL ON PRODUCTION.
11/8/01	MIRU JIMMY'S SWABBING SERVICE; CSG PRESS 450#; MADE 3 SWAB RUNS; RECOVERED APPROX 8 BBLS; CSG BLEW DOWN TO 50#; WELL SWABBED DRY; LEFT ON PRODUCTION LINE.
11/23/01	MIRU SWAB UNIT; MADE SWAB RUN; TAG 850' FLUID ABOVE SEATING NIPPLE; WELL KICKED OFF; BLEW CSG AROUND; PUT WELL ON SALES LINE; SDFN.
11/24/01	MIRU SWAB UNIT; MADE SWAB RUN; TAG 550' FLUID ABOVE SEATING NIPPLE; WELL KICKED OFF; BLEW CSG AROUND; PUT WELL ON SALES LINE; SDFN; CSG 350#; TBG 0#.
11/26/01	MIRU SWAB UNIT; MAKE SWAB RUN; FLUID SCATTERED FROM 5500' TO SEATING NIPPLE; WELL KICKED OFF; BLEW CASING AROUND; PUT WELL ON SALES LINE; SDFN.
11/28/01	MIRU KEY #65; BLOW WELL DOWN TO BLOW PIT; ND WH; NU BOP; TOH W/2 3/8" TBG; RAN MODEL "R3" PKR; SET SAME AND PUMP 150 GALS GAS PLUS; DISPLACED WITH 18 BBLS 2% KCL WATER W/S-262; SWI; SDFN.
11/29/01	CHECK WELL PRESSURES: 20# ON TBG; TIH W/SWAB; TAG FLUID @ 3500'; SWABBED DRY IN 5 SWAB RUNS; FLOWED WELL TO BLOW PIT FOR 2 HRS; PUT WELL ON PRODUCTION MAKING 155 MCF PER DAY; SDFN.
12/1/01	CHECK WELL PRESSURE: 75# ON TBG; BLOW WELL DOWN; RELEASE PKR; TOH W/SAME; RU 7" BLOOIE LINE; TIH W/3 7/8" MILL AND TBG; MADE READY TO DRILL OUT BP; SDFN.
12/3/01	DRILL OUT BP AND CLEAN OUT TO PBTD; TOH WITH 3 7/8" MILL; TIH WITH SAWTOOTH COLLAR & 236 JTS TBG; ND BOP; NU WH; PUMP OFF TBG PLUG; BLOW WELL TO PIT FOR 30 MIN; PUT WELL ON PRODUCTION; SDFN.
12/4/01	CHECK FLOW RATE; RD RIG AND EQUIPMENT TO MOVE; (990 MCF PER DAY).

--	--	--