

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr. Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26628
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PURE RESOURCES L.P.		6. State Oil & Gas Lease No. STATE
3. Address of Operator P.O. BOX 850, BLOOMFIELD, NM 87413		7. Lease Name or Unit Agreement Name RINCON UNIT
4. Well Location Unit Letter F : 1395 feet from the NORTH line and 1598 feet from the WEST line Section 22 Township 27N Range 06W NMPM RIO ARRIBA County		8. Well No. 181M
		9. Pool name or Wildcat Basin DK/Blanco MV
		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6385' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ **COMPLETE MV ZONE** ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Phillips* TITLE San Juan Basin Drilling/Production Foreman DATE 02/19/02
Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

This space for State Use) Original Signed by STEVEN M. HAYDEN

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE DATE FEB 22 2002

Conditions of approval, if any:

Pure Resources, Inc.
Well History
RINCON UNIT #181M – Mesa Verde Completion

2/11/02	MIRU KEY #65; BLOW WELL DOWN TO BLOW PIT; ND WH; NU BOP; TOH WITH 236 JTS TBG; SDFN.
2/13/02	BLOW WELL DOWN TO BLOW PIT; RU SCHLUMBERGER; SET BRIDGE PLUG AT 5385'; TEST TO 1200#; TIH WITH PERF GUNS AND PERFORATED POINT LOOKOUT FORMATION AS FOLLOWS: 5260', 62', 64', 70', 80', 82', 86', 88', 90', 92', 94', 96', 98', 5300', 02', 04', 06', 08', 23', 27', 29', 31', 44', 46', 48', 50', AND 54' (TOTAL OF 27 HOLES); SDFN TO FRAC IN AM.
2/14/02	RU BJ SERVICES; BREAK DOWN AND ACIDIZE FORMATION; WELL BROKE AT 3850# TO 2610#; ACIDIZE AND BALLOFF PERFS TO 5560#; RU SCHLUMBERGER; RETRIEVE FRAC BALLS; FRAC WELL WITH 33,900 GALS 70Q FOAM WITH 77,500# 20/40 BROWN SAND + 3860# 14/40 MS FLEXSAND, TOTAL OF 81,360# SAND; MAX PRESS 3339#; AVG 3110# AT 41 BPM; ISDP 2410#, 5 MIN 1471#, 10 MIN 1399#, 15 MIN 1400#; RD FRAC EQUIPMENT; OPEN WELL UP ON 8/64" CHOKE TO BLOW PIT WITH 1200#; LEFT WELL FLOWING TO BLOW PIT.
2/15/02	CONT TO FLOW WELL TO BLOW PIT, 900# ON 10/64" CHOKE; INCREASED CHOKE SIZE TO 3/4" CHOKE; FLOWED WELL DOWN TO 250#; PUT WELL ON 7" BLOOIE LINE; WELL FLOWING AT 25# WITH HEAVY H2O, AFTER 30 MIN OF FLOW, LIGHT H2O WITH 65' FLARE; PUT WELL ON SALES LINE MAKING 3.5 MCF PER DAY; KEPT WELL ON SALES LINE; FLOWING WELL OVERNIGHT MAKING 1.5 MMCF PER DAY.
2/17/02	FLOWED, 18 HRS.
2/18/02	FLOWED, 24 HRS, WELL IS LOADING UP.
2/19/02	BLOW WELL DOWN TO BLOW PIT; TIH WITH 3 7/8" MILL AND 2 3/8" TBG; TAG SAND FILL @ 5330'; CLEAN OUT TO BRIDGE PLUG AT 5385' (55' FILL); DRILL OUT BRIDGE PLUG AND CLEAN OUT TO PBTD; TOH TO 6800'; PUT WELL ON PRODUCTION MAKING 2.5 MCF PER DAY.

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