Submit To Appropriate District Office

State of New Mexico

Form	C-1	10:

lease - 5 copies		0,		Natural Res		-				Revised March 25, 1999
rict I 5 N. French Dr., Hobbs, NM	88240						M	ÆLL API NO.		
rict II South First, Artesia,NM 5821		OIL (CONSE	RVATION	DIVIS	ION	Ļ			039-26628
rict <u>III</u>) Rio Brazos Rd., Aztec,NM t			_	th St. Fra			2) en	ndicate Typ	De of Lease	STATE X FEE
Rio Brazos Ka., Aztec,nim i rict IV	5/410		Santa	Fe, NM 8	7505	•	(C)	State Oil &	Gas Lease No.	
S. Francis Dr., Santa Fe, NA					🔄 FI	B 2002	<u>`</u> *	3		
	OMPLETION	OR R	ECOMPLE	TION REPO	الر' 'ST K	oc _{IVE}		3	or Unit Agre	amont Nama
pe of Well:	SAS WELL X	DF	., П	OTHER	or or	SON DI	1		OR DINLAGIC	entent name
pe of Well:	AS WILL	. 2				101. 3)		
W WORK OVER	DEE	EN 🔲	PLUG BACK	DIFF RESVR	onter		Silve	•	RING	CON UNIT
me of Operator	•					9		Well No.		4-4-4
dress of Operator		PURE	RESOURCE	S L.P.			9	Pool name	or Wildcat	181M
	P.O. BO	X 850 -	BLOOMFIE	LD, NM 8741	3				BLANCO	MESA VERDE
eli Location	4005			MORTH		450				WEST
Unit Letter	: <u>1395</u>	_ Feet From	n The	NORTH	Line and	159		Feet From		WEST Line
Section	22	TON	wnship	27N	Range	06W		NMPM	Rio An	county
	Date T.D. Reached		12. Date Compl	l. (Ready to Prod.) 2/15/02	13.	Elevation (D	,	RT,GR, etc.)		14. Elev. Casinghead
3/27/01 Total Depth	4/3/01 16 Plug Back T	.D.	17	7. If Multiple Compl.	How	12. Interval	b	Rotary Too	ls .	Cable Tools
7511'		7484		Many Zones?	2	Drilled	Ву		7495'	
roducing interval(s), of this	completion - Top, Be		r i ookou	T 5260' - 5354	1.			2	0 Was Directional	Survey Made Yes
Type Electrical and Other La	ogs Run		LOURCO	- 0200 - 000-				22. Was V	Vell Cored	
,,										
			CNL, GR &C							NO
			CASIN	G RECORD (I			in well)			
CASING	WEIGHT I	B.FT.	CASIN	G RECORD (I	HOLE SI	ZE		CEMENT I		
CASING 9 5/8"	32.3#	B.FT.	CASIN DEP	G RECORD (I	HOLE SI 12 1/4	ZE	25	CEMENT I	111 cmt	
CASING 9 5/8" 7"	 	B.FT. STC	CASIN DEP	G RECORD (I	HOLE SI	ŽE (**	25 45	CEMENT I		
CASING 9 5/8"	32.3# 5 20# J-55	B.FT. STC	CASIN DEP	G RECORD (I	HOLE SI 12 1/4 8 3/4	ŽE (**	25 45	CEMENT I	111 cmt 111 cmt	
CASING 9 5/8" 7"	32.3# 5 20# J-55	B.FT. STC	CASIN DEP	G RECORD (I	HOLE SI 12 1/4 8 3/4	ŽE (**	25 45	CEMENT I	111 cmt 111 cmt	
CASING 9 5/8" 7" 4 1/2"	32.3# 520# J-55 11.6# I-8	BFT. STC S STC O LTC	CASIN DEP 3 20 75	G RECORD (I TH SET 183' 836' 511'	HOLE SI 12 1/4 8 3/4 6 1/4	ZE 4" 	25 45	CEMENT FOR TYPE OF SX TYPE SX TYPE SX TYPE S.	111 cmt 111 cmt 111 cmt	AMOUNT PULLED
CASING 9 5/8" 7"	32.3# 5 20# J-55	BFT. STC S STC O LTC	CASIN DEP 3 20 75	G RECORD (I TH SET 183' 636' 511'	HOLE SI 12 1/4 8 3/4 6 1/4	ŽE (**	25 45 60	CEMENT I OSX Type O SX Typ S SX Typ	111 cmt 111 cmt 111 cmt TUBL	AMOUNT PULLED AMOUNT PULLED NG RECORD SET PACKER SET
CASING 9 5/8" 7" 4 1/2"	32.3# 520# J-55 11.6# I-8	BFT. STC S STC O LTC	CASIN DEP 3 20 75	G RECORD (I TH SET 183' 836' 511'	HOLE SI 12 1/4 8 3/4 6 1/4	ZE 4" 	25 45 60	CEMENT I OSX Type O SX Typ S SX Typ S SIZE no tubin	111 cmt 111 cmt 111 cmt 111 cmt TUBI DEPTH	AMOUNT PULLED NG RECORD SET PACKER SET CFO US POT FTANK CAS
CASING 9 5/8" 7" 4 1/2"	32.3# 3 20# J-55 11.6# I-8	BFT. STC S STC O LTC	CASIN DEP 3 20 75	G RECORD (I TH SET 183' 836' 511'	HOLE SI 12 1/4 8 3/4 6 1/4	ZE	25 45 60	CEMENT E OSX Type OSX Type SX Type SX SIZE Ing_tuble 2 3/4	TUBE DEPTH TUBE DEPTH TUBE DEPTH TUBE DEPTH	AMOUNT PULLED NG RECORD SET PACKER SET CFO US POT FTANK CAS
CASING 9 5/8" 7" 4 1/2" SIZE **Corforation record (interv) Point Lookout	32.3# 520# J-55 11.6# I-8 TOP **Aprice_and number** - 5260*,62*,64*,7	B.FT. STC STC LII	CASIN DEP 3 3 20 7: NER RECORD BOTTOM	G RECORD (I TH SET 183' 1836' 1511' 1 2 2 3 3 3 4 5 5 5 5 5 5 5 5 5 5	HOLE SI 12 1/4 8 3/4 6 1/4	ZE 4" SCREEN ACII PTH INTERV	25 45 60 2 2 0, SHOT,	CEMENT FOR TYPE O SX TYPE S SIZE no tuble 2 7/4 , FRACTUI	TUBI DEPTH TUBI DEPTH TUBI DEPTH TUBI DEPTH TUBI DEPTH TUBI DEPTH TUBI DEPTH TUBI DEPTH TUBI DEPTH TUBI DEPTH TUBI DEPTH TUBI DEPTH TUBI TUBI TUBI TUBI TUBI TUBI TUBI TUBI	NG RECORD SET PACKER SET OFF ES POF FRANK CRS OPPOVAL DHC IT, SQUEEZE, ETC. KIND MATERIAL USED
CASING 9 5/8" 7" 4 1/2" SIZE Cerforation record (interv.) Point Lookout	32.3# 5 20# J-55 11.6# I-8 TOP TOP **Aptice, and number) 5260*, 62*, 64*, 7 7,04*,06*,08*,23*	B.FT. STC STC LII CO,80°,82°,27°,29°,3°	CASIN DEP 3 20 7: NER RECORL BOTTOM 7,86*,88*,90*,94 1',44*,48*,48*,	G RECORD (I TH SET 183' 1836' 1511' 1 2 2 3 3 3 4 5 5 5 5 5 5 5 5 5 5	HOLE SI 12 1/4 8 3/4 6 1/4	ZE 4" - SCREEN	25 45 60 2 2 0, SHOT,	CEMENT FOR TYPE O SX TYPE S SIZE no fubine 7 FRACTUI	TUBI DEPTH HED, CEMEN AMOUNT AND 3,900 gats 7	AMOUNT PULLED NG RECORD SET PACKER SET OFF ES POF Frank Chs PEROVAL OFF CHS T, SQUEEZE, ETC. KIND MATERIAL USED TOG Foam + 77,5008
CASING 9 5/8" 7" 4 1/2" SIZE Cerforation record (intervipolint Lockout	32.3# 5 20# J-55 11.6# I-8 TOP TOP **Aptice, and number) 5260*, 62*, 64*, 7 7,04*,06*,08*,23*	B.FT. STC STC LII	CASIN DEP 3 20 7: NER RECORL BOTTOM 7,86*,88*,90*,94 1',44*,48*,48*,	G RECORD (I TH SET 183' 1836' 1511' 1 2 2 3 3 3 4 5 5 5 5 5 5 5 5 5 5	HOLE SI 12 1/4 8 3/4 6 1/4	ZE 4" SCREEN ACII PTH INTERV	25 45 60 2 2 0, SHOT,	CEMENT FOR TYPE O SX TYPE S SIZE no fubine 7 FRACTUI	TUBI DEPTH G IN WEIL B DEPTH G IN WEIL B D	AMOUNT PULLED NG RECORD SET PACKER SET OF ES POF FRANK CRS OFF ES POF FRANK CRS OFF ES POF FRANK CRS OFF
CASING 9 5/8" 7" 4 1/2" SIZE Perferation record (interv. Point Lookout	32.3# 5 20# J-55 11.6# I-8 TOP TOP **Aptice, and number) 5260*, 62*, 64*, 7 7,04*,06*,08*,23*	B.FT. STC STC LII CO,80°,82°,27°,29°,3°	CASIN DEP 3 20 7: NER RECORL BOTTOM 7,86*,88*,90*,94 1',44*,48*,48*,	G RECORD (I TH SET 183' 1836' 1511' 1 2 2 3 3 3 4 5 5 5 5 5 5 5 5 5 5	HOLE SI 12 1/4 8 3/4 6 1/4	ZE 4" SCREEN ACII PTH INTERV	25 45 60 2 2 0, SHOT,	CEMENT FOR TYPE O SX TYPE S SIZE no fubine 7 FRACTUI	TUBI DEPTH G IN WEIL B DEPTH G IN WEIL B D	AMOUNT PULLED NG RECORD SET PACKER SET OFF ES POF Frank Chs PEROVAL OFF CHS T, SQUEEZE, ETC. KIND MATERIAL USED TOG Foam + 77,5008
CASING 9 5/8" 7" 4 1/2" SIZE Cerforation record (interv.) Point Lookout	32.3# 5 20# J-55 11.6# I-8 TOP TOP **Aptice, and number) 5260*, 62*, 64*, 7 7,04*,06*,08*,23*	B.FT. STC STC LII CO,80°,82°,27°,29°,3°	CASIN DEP 3 20 7: NER RECORL BOTTOM 7,86*,88*,90*,94 1',44*,48*,48*,	G RECORD (I TH SET 183' 836' 836' 8511' 85	HOLE SI 12 1/4 8 3/4 6 1/4	ZE 4" " SCREEN ACII PTH INTERV	25 45 60 2 2 0, SHOT,	CEMENT FOR TYPE O SX TYPE S SIZE no fubine 7 FRACTUI	TUBI DEPTH G IN WEIL B DEPTH G IN WEIL B D	AMOUNT PULLED NG RECORD SET PACKER SET OF ES POF FRANK CRS OFF ES POF FRANK CRS OFF ES POF FRANK CRS OFF
CASING 9 5/8" 7" 4 1/2" SIZE Cerforation record (intervipolint Lockout	32.3# 3 20# J-55 11.6# I-8 TOP TOP **Apixe, and number) - 5260',62',64',7 (27 ho	B.FT. STC STC LII CO,80°,82°,27°,29°,3°	CASIN DEP 3 20 7: NER RECORL BOTTOM 7,86°,88°,90°,9: 1',44°,48°,48°,	G RECORD (I TH SET 183' 836' 836' 8511' 85	HOLE SI 12 1/4 8 3/4 6 1/4	SCREEN ACII PTH INTERV. 60' - 535	25 45 603 2 2 0 0 0 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1	CEMENT FOR TYPE O SX TYPE S SIZE no fubine 7 FRACTUI	TUBI DEPTH SIN WEIL DEPTH AMOUNT AND 3,900 gats 70/40 Brown	AMOUNT PULLED NG RECORD SET PACKER SET OF US POF FRANK CRE DEPOTOTAL OF CRE KIND MATERIAL USED FOR FORM + 77,5008 Sand + 3,8608 14/40
CASING 9 5/8" 7" 4 1/2" SIZE Perforation record (intervipolist Lockout 5300',02	32.3# 3 20# J-55 11.6# I-8 TOP TOP **Apize,and number) - 5290',62',64',7',04',06',08',23' (27 ho	B.FT. STC i STC O LTC LII ror,sor,sz: ,27,29',3' les w/1 js	CASIN DEP 3 20 7: NER RECORL BOTTOM 7,86°,88°,90°,9: 1',44°,48°,48°, pf)	G RECORD (I TH SET 183' 636' 511' SACK CEMENT 2',94',96',98', 50',54' PRO Method (Flowing, gas li Flow	HOLE SI 12 1/4 8 3/4 6 1/4 27. DEI 52 DUCTION ft, pumping - Size	SCREEN ACII PTH INTERV. (60' - 535)	25 45 603 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	CEMENT FOR	TUBI DEPTH SIN WEST AMOUNT AND 3,900 gats 7	AMOUNT PULLED NG RECORD SET PACKER SET OFF ES POP Frank Chs pproval OHC IT, SQUEEZE, ETC. KIND MATERIAL USED 70Q Foam + 77,5008 Sand + 3,860# 14/40 G Flexand cell Status (Frod. Or Shut-in) Prod
CASING 9 5/8" 7" 4 1/2" SIZE Perforation record (interv. Point Lockout 5300',02 Date First Producti 2/15/02 Date of Test	32.3# 5 20# J-55 11.6# I-8 TOP TOP **Apize,and number) - 5290',62',64',7',04',06',08',23' (27 ho	B.FT. STC i STC O LTC LII ror,sor,sz: ,27,29',3' les w/1 js	CASIN DEP 3 20 7: NER RECORL BOTTOM 7,86°,88°,90°,9: 1',44°,48°,48°, pf) Production M	G RECORD (ITH SET 183' 636' 636' 6511' 651	27. DE 52 DUCTION R, pumping - Size	SCREEN SCREEN ACII PTH INTERV. 60' - 535	25 45 603 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	CEMENT FOR	TUBI DEPTH	AMOUNT PULLED NG RECORD SET PACKER SET OF ES POF Frank Chs SPORT OF TANK Chs OF CASE OF
CASING 9 5/8" 7" 4 1/2" SIZE Perforation record (intervir) Polint Lookout 5300',02	32.3# 3 20# J-55 11.6# I-8 TOP TOP **Apize,and number) - 5290',62',64',7',04',06',08',23' (27 ho	B.FT. STC i STC O LTC LII ror,sor,sz: ,27,29',3' les w/1 js	CASIN DEP 3 20 7: NER RECORL BOTTOM 7,86°,88°,90°,9: 1',44°,48°,48°, pf)	G RECORD (I TH SET 183' 636' 511' SACK CEMENT 2',94',96',98', 50',54' PRO Method (Flowing, gas is Flow Prod's For	HOLE SI 12 1/4 8 3/4 6 1/4 27. DEI 52 DUCTION ft, pumping - Size	SCREEN SCREEN ACII PTH INTERV. 60' - 535	25 45 603 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	CEMENT FOR	TUBI DEPTH SIN WEST AMOUNT AND 3,900 gats 7	AMOUNT PULLED NG RECORD SET PACKER SET OHC IT, SQUEEZE, ETC. KIND MATERIAL USED FOQ Feam + 77,5008 Sand + 3,860# 14/40 Flexsand ell Status (Prod. Or Shut-in) Prod
CASING 9 5/8" 7" 4 1/2" SIZE Perforation record (intervine Polist Lockout 5300',02 Date First Product 2/15/02 Date of Test 2/15/02 Flow Tubing Press.	32.3# 3 20# J-55 11.6# I-8 TOP TOP **Apize,and number) - 5260',62',64',7',04',06',08',23' (27 ho Thours Ter 24 hr Casing Pre 250 p	B.FT. STC i STC O LTC LII ror,sor,sz: ,27',29',3' les w/1 js; sted s	CASIN DEP 3 20 7: NER RECORD BOTTOM 7,86°,85°,90°,9: 1',44°,48°,48°, pf) Production h Choke Size 10/64"	G RECORD (I TH SET 183' 636' 511' SACK CEMENT SACK CEMENT PRO Method (Flowing, gas li Flow Prod's For Test Period	27. DE 52 DUCTION R, pumping - Size	SCREEN ACII PTH INTERV. 80' - 535	25 45 603 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	CEMENT FOR CEMENT IN COMMENT IN C	TUBI DEPTH	AMOUNT PULLED NG RECORD SET PACKER SET OTHES POP Frank Cha DHC IT, SQUEEZE, ETC. KIND MATERIAL USED 70Q Foam + 77,500# Sand + 3,860# 14/40 Floxsand Ges - Oil Ratio na
CASING 9 5/8" 7" 4 1/2" SIZE Perforation record (intervipolat Lockout 5300',02 Date First Product 2/15/02 Date of Test 2/15/02	32.3# 3 20# J-55 11.6# I-8 TOP TOP **Apize,and number) - 5260',62',64',7',04',06',08',23' (27 ho Thours Ter 24 hr Casing Pre 250 p	B.FT. STC i STC O LTC LII ror,sor,sz: ,27',29',3' les w/1 js; sted s	CASIN DEP 3 20 7: NER RECORD BOTTOM 7,86',85',90',9: 1',44',46',48', pf) Production M Choke Size 10/64" Calculated 24	G RECORD (I TH SET 183' 636' 511' SACK CEMENT SACK CEMENT PRO Method (Flowing, gas is Flow Prod's For Test Period Oil - Bbl.	27. DE 52 DUCTION R, pumping - Size	SCREEN SCREEN ACII PTH INTERV. (80' - 535) and type pump Bbl.	25 45 603 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	CEMENT FOR CEMENT IN COMMENT IN C	TUBI DEPTH	AMOUNT PULLED NG RECORD SET PACKER SET OF ES POF Frank Chs OF ES POF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	eastern Ne	w Mexico		Northwe	stern New Mexico
Γ. Anhy		T. Ca	anyon	T. Ojo Alamo	2177"	T. Penn. *B*
Γ. Salt		T. St	rawn	T. Kirtland-Fruitland	2587	T. Penn. "C"
 3. Salt	<u> </u>	T. A	toka	T. Pictured Cliffs	3052'	T. Penn. "D"
ſ. Yates		T. M	iss	T. Cliff House	4727'	T. Leadville
Γ. Rivers		T. De	evonian	T. Menefee		T. Madison
T. Queen		T. Si	lurian	T. Point Lookout	5247	T. Elbert
. Grayburg		T. M	ontoya	T. Mancos 56	B7'	T. McCracken
. San Andres		T. Si	mpson	T. Gallup 6817		T. Ignacio Otzte
. Glorieta		T. M	cKee	Basin Greenhorn		T. Granite
. Paddock		T. El	lenburger	T. Dakota 73	72'	T. Dakota "F" 7519'
. Blinebry		T. G	r.Wash	T. Morrison		T.
Tubb		T. D	elaware Sand	T. Todilto		Т.
. Drinkard		T. B	one Sprints	T. Entrada		Т.
î. Abo		Т.		T. Wingate		Т.
. Wolfcamp		Т.		T. Chinle		Т.
T. Penn		T		T. Permian		Т.
Cisco (Bough	C)	T.		T. Penn "A"		Т.
			OIL OR GAS	S SANDS OR ZO	NES	
No. 1, from		1	to	No. 3, from		to
No. 2, from		······	to	No. 4, from	*****************	to
nclude data on No. 1, from	rate of wat	er inflow and ele	IMPURTA evation to which water rose in to		feet	
No. 2, from			***************************************		feet	***************************************
No. 2, from		***************************************	to	***************************************	feet	
10. 3, Hom		TTIIOI		***************************************		:£
			OGY RECORD (A	Attach addition		
- From	То	Thickness	Lithology	From	To	ckness Lithology
	ļ	in Feet			in	Feet
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