

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr. Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

| | |
|---|---|
| WELL API NO. | 30-039-26628 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | RINCON UNIT |
| 8. Well No. | 181M |
| 9. Pool name or Wildcat | Basin DK/Blanco MV |
| 10. Elevation (Show wheather DF,RKB,RT,GR,etc.) | 6385'GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
PURE RESOURCES L.P.

3. Address of Operator
P.O. BOX 850 , BLOOMFIELD, NM 87413

4. Well Location
Unit Letter F : 1395' feet from the North line and 1598' feet fom the WEST line
Section 22 Township 27N Range 06W NMPM RIO ARRIBA County

10. Elevation (Show wheather DF,RKB,RT,GR,etc.)
6385'GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

| | | | | | | | |
|-----------------------|--------------------------|---------------------|--------------------------|----------------------------|--------------------------|-------------------------------------|--------------------------|
| PERFORM REMEDIAL WORK | <input type="checkbox"/> | PLUG AND ABANDON | <input type="checkbox"/> | REMEDIAL WORK | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| TEMPORARILY ABANDON | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> | COMMENCE DRILLING OPNS | <input type="checkbox"/> | PLUG AND ABANDONMENT | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | MULTIPLE COMPLETION | <input type="checkbox"/> | CASING TEST AND CEMENT JOB | <input type="checkbox"/> | | |
| OTHER: | <input type="checkbox"/> | | | OTHER: | Set Percentages | <input checked="" type="checkbox"/> | |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

After producing the Dakota & Mesa Verde zones 6 mths Pure Resources
Is showing the production percentages to be

| | OIL | Gas |
|-------------------|-----|-----|
| Basin Dakota | 59% | 95% |
| Blanco Mesa Verde | 41% | 5% |

See attached work sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Phillips TITLE San Juan Basin Drilling/ Production Foreman DATE 08/26/02

Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811

APPROVED BY Original 3 TITLE DEPUTY DISTRICT ATTORNEY DATE AUG 29 2002

Conditions of approval, if any:

Rincon Unit 181M

| mth | DAKOTA | | | DK/MV production | | |
|------------|--------|--------------|----------|------------------|----------|----------|
| | days | oil | gas | days | oil | gas |
| Feb-01 | 0 | 0 | 0 | | | |
| Mar-01 | 0 | 0 | 0 | | | |
| Apr-01 | 0 | 0 | 0 | | | |
| May-01 | 23 | 38 | 14274 | | | |
| Jun-01 | 27 | 21 | 12029 | | | |
| Jul-01 | 31 | 35 | 11115 | | | |
| Aug-01 | 31 | 47 | 10457 | | | |
| Sep-01 | 30 | 0 | 10581 | | | |
| Oct-01 | 29 | 10 | 9495 | | | |
| Nov-01 | 15 | 2 | 1421 | | | |
| Dec-01 | 29 | 17 | 1230 | | | |
| Jan-02 | 31 | 5 | 8651 | | | |
| Feb-02 | 7 | 5 | 2254 | 15 | 6 | 12388 |
| Mar-02 | | | | 30 | 49 | 14000 |
| Apr-02 | | | | 30 | 42 | 9136 |
| May-02 | | | | 28 | 26 | 2861 |
| Jun-02 | | | | 27 | 47 | 7685 |
| Jul-02 | | | | 29 | 22 | 7812 |
| | | 180 | 81507 | | 192 | 53882 |
| daily avg. | 253 | 0.711462 | 322.1621 | 159 | 1.207547 | 338.8805 |
| | | DK EST. PROD | | | 0.711462 | 322.1621 |
| | | MV EST. PROD | | | 0.496085 | 16.71845 |

SUBMITTED FOR APPROVAL 08/26/02

| CTION PRECENTAGES | | |
|-------------------|---------|----------|
| | OIL | GAS |
| DAKOTA | 0.58918 | 0.950666 |
| MESA VERDE | 0.41082 | 0.049334 |