

Submit 3 Copies To Appropriate District Office

State of New Mexico Energy, Minerals & Natural Resources

Form C-103 Revised March 25, 1999

District I 1625 N. French Dr. Hobbs, NM 88240
District II 811 South First, Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

WELL API NO. 30-039-26628
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well No. 181M
9. Pool name or Wildcat Basin DK/Blanco MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6385'GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other
2. Name of Operator PURE RESOURCES L.P.
3. Address of Operator P.O. BOX 850, BLOOMFIELD, NM 87413
4. Well Location Unit Letter F : 1395' feet from the North line and 1598' feet from the WEST line
Section 22 Township 27N Range 06W NMPM RIO ARRIBA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6385'GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] REMEDIAL WORK [] ALTERING CASING []
TEMPORARILY ABANDON [] CHANGE PLANS [] COMMENCE DRILLING OPNS [] PLUG AND ABANDONMENT []
PULL OR ALTER CASING [] MULTIPLE COMPLETION [] CASING TEST AND CEMENT JOB []
OTHER: [] OTHER: Set Percentages [X]

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation

After producing the Dakota & Mesa Verde zones 6 mths Pure Resources
Is showing the production percentages to be

Table with 3 columns: Zone Name, Oil, Gas. Rows: Basin Dakota (59%, 95%), Blanco Mesa Verde (41%, 5%)

See attached work sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE San Juan Basin Drilling/ Production Foreman DATE 08/26/02
Type or print name Mike Phillips TELEPHONE NO. (505) 632-1811
APPROVED BY [Signature] TITLE DEPUTY DISTRICT MANAGER DATE AUG 29 2002

Rincon Unit 181M

mth	DAKOTA			DK/MV production		
	days	oil	gas	days	oil	gas
Feb-01	0	0	0			
Mar-01	0	0	0			
Apr-01	0	0	0			
May-01	23	38	14274			
Jun-01	27	21	12029			
Jul-01	31	35	11115			
Aug-01	31	47	10457			
Sep-01	30	0	10581			
Oct-01	29	10	9495			
Nov-01	15	2	1421			
Dec-01	29	17	1230			
Jan-02	31	5	8651			
Feb-02	7	5	2254	15	6	12388
Mar-02				30	49	14000
Apr-02				30	42	9136
May-02				28	26	2861
Jun-02				27	47	7685
Jul-02				29	22	7812
		180	81507		192	53882
daily avg.	253	0.711462	322.1621	159	1.207547	338.8805
		DK EST. PROD			0.711462	322.1621
		MV EST. PROD			0.496085	16.71845

SUBMITTED FOR APPROVAL 08/26/02

SECTION PRECENTAGES	OIL	GAS
	DAKOTA	0.58918
MESA VERDE	0.41082	0.049334