

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 306M

9. API Well No.

30-039-26677

10. Field and Pool, or Exploration Area

BASIN DK/BLANCO MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

2026' FNL & 1610' FWL

"F" Sec 34, T27N, R07W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Drilling</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

SEE ATTACHED

2001 AUG -2 PM 3:00



14. Signed MICHAEL C. PHILLIPS Title San Juan Basin Area Drilling/Production Foreman Date 07/30/01
(This space for Federal or State office use)

Approved by _____ Title _____ Date FOR RECORD
Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCD

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Pure Resources, Inc.
Well History
RINCON UNIT #306M From 7/19/01 through 7/27/2001
State: NM County: RIO ARRIBA

DRILLING INITIAL REPORT

7/19/01 MIRU BEARCAT RIG #1. DRLG RAT & MOUSE HOLES. DRLG 12-1/4" HOLE F/ 12-340' W/ ALL WT, 85-95 RPM, SPUD MUD, 1200 PSI, 370 GPM.

7/20/01 DRLG 12-1/4" HOLE F/ 340-385' W/ ALL WT, 85-95 RPM, SPUD MUD, 1200 PSI, 370 GPM. RU & RUN 9 JTS (369') 9-5/8" 32.3# STC CSG - SET @ 381'. RU BJ & PUMP 10 BW, 225 SX TYPE 111 W/ 2% CACL2. DISPLACE W/ 25 BW. CIRC 26 BBLS CMT. TEST CSG & BOPE TO 600 PSI. MU BHA & TIH. TAG @ 335'. DRLG PLUG, CMT, INSERT & CMT TO 385'. DRLG 8-3/4" HOLE F/ 385-750' W/ ALL WT, 60-85 RPM, POLY MUD, 340 GPM.

7/21/01 DRLG F/ 750-2505' W/ 40K, 80-85 RPM, 1500 PSI, POLY MUD.

7/22/01 DRLG F/ 2505-2530' W/ 40K, 80-85 RPM, 1500 PSI, POLY MUD. WIPER TRIP 2530-1850'. RU & RUN 61 JTS 7" 20# J-55 STC (2522'). SET @ 2524', TOP FC @ 2483'. WASH 20' SOFT FILL. RU BJ & CMT W/ 325 SX LEAD @ 12.1 PPG, 70 SX TAIL @ 14.6. DISPLACE W/ 100.5 BBLS. CIRC 40 BBLS CMT TO PIT. ND BOPE, SET SLIPS & CUT OFF 7". CSG SPOOL & TEST TO 1500 PSI.

7/23/01 TEST CSG, BLIND RAMS, CHOKE TO 1500 PSI. TEST HAMMER. PU (10) 4-3/4" DC'S & 3-1/2" DP. TIH TO 2466'. TEST CSG, PIPE RAMS & CHOKE TO 1500 PSI. DRLG CMT, PLUG, FC, CMT & SHOE TO 2530'. DRLG 6-1/4" HOLE F/ 2530-3025' W/ 2-4K, 40-45 RPM, 450 PSI AIR, 2450 SCFM.

7/24/01 DRLG F/ 3025-5085' W/ 2-4K, 40-45 RPM, 450 PSI, 2450 SCFM.

7/25/01 DRLG F/ 5085-6404' W/ 2-4K, 40-45 RPM, 500 PSI AIR, 2450 SCFM. CHANGE OVER TO N2. DRLG F/ 6404-6964' W/ 2-4K, 40-45 RPM, 260 PSI, N2.

7/26/01 DRLG F/ 6964-7570' W/ 2-4K, 40-45 RPM, 260 PSI, N2. RU & RUN 4-1/2" CSG.

7/27/2001 RUN 179 JTS # 1 MARKER JT 11.6# I-80 LTC CSG. MJ 7115-7143', TOP FC @ 7524'. CSG SET @ 7569'. RU BJ & CMT W/ 83SX LEAD, 525 SX TAIL. DISPLACE W/ 117 BW @ 1650 PSI MAX LIFT. BUMP PLUG W/ 2150 PSI, FLOAT HELD. CIRC 60 BBLS TO PIT. PLUG DOWN @ 12:30 PM. ND BOPE, SET SLIPS W/ 78K, CUT OFF 4-1/2" CSG. RIG RELEASED AT 4:30 PM 7/26/01.