

Pure Resources, Inc.

Well History

**RINCON UNIT #306M - 76.82% WI From 7/19/01 through 8/21/2001**

8/6/01 CLEANING OUT WITH AIR & FOAM. MIRU SERVICE UNIT, TALLY & PICK UP 269 JTS TUBING, DRILL OUT TO 7558', POH 1 JT TO PRESSURE TEST IN A.M. SDON.

8/7/01 CIRC AND PRESSURE TEST 4 1/2" CSG TO 1500# - HELD OK; TOH LAYING DOWN 2 3/8" TBG TO FLOAT; RD EQUIPMENT AND MOVE RIG TO 165M.

8/13/01 RU SCHLUMBERGER; RAN TDT LOG.

8/21/2001 RU SCHLUMBERGER; PERFORATE DAKOTA FORMATION AS FOLLOWS: 7334', 42, 52, 62, 88, 94, 98, 7404', 12, 15, 32, 36, 40, 44, 48, 64, 66, 72, 78, 90, 92, 95, 7504', 07; GAS TO SURFACE AFTER PERFORATING.

8/23/2001 RU BJ SERVICES; BREAK DOWN AND ACIDIZE PERFORATIONS; FRAC WELL WITH 67,100 GALS 70Q FOAM AND 132,100 #S WHITE SAND 20/40 + 7,620 #S FLEX SAND IN 4 STAGES; MAX PRESS 4850; AVG PRESS 4534, ISDP OF 3550, 5 MIN 2876, 10 MIN 2848, 15 MIN 2818; LEFT WELL SHUT IN FOR 3 HRS; OPEN WELL UP ON 8/64" CHOKE WITH 2550 #S; LEFT WELL WITH FLOW BACK CREW.