

Pure Resources, Inc.
Well History
RINCON UNIT #306M – Mesa Verde Completion

12/10/01 MIRU KEY #65; ND WH; NU BOP; TOH W/239 JTS 2 3/8" TBG; PUT WELL BACK ON PRODUCTION; SDFN.

12/12/01 RU SCHLUMBERGER; SET CAST IRON PLUG @ 5520'; PRESSURE TEST PLUG TO 1000# - HELD OK; PERFORATE POINT LOOKOUT AS FOLLOWS: 5213', 74', 78', 84', 86', 90', 94', 98', 5302', 08', 12', 16', 22', 28', 36', 40', 46', 48', 50', 54', 58', 64', 66', 68', 72', 80', 88', 98', 5422', 32', 47', 74', 82', TOTAL OF 33 HOLES; RD WIRELINE; SDFN.

12/13/01 WAIT ON BJ SERVICES FOR 7 HRS; BREAK DOWN POINT LOOKOUT FORMATION AT 3200# DOWN TO 2800#; INCREASED RATE TO 33.9 BPM AT 2900#; GOOD BALL ACTION ON PERFS; ISIP OF 1200#; WELL ON VACUUM AFTER 5 MIN; RU SCHLUMBERGER AND RETRIEVED FRAC BALLS; RU TO FRAC, SAND CAN BROKE DOWN; SDFN.

12/15/01 RU BJ AND FRAC POINT LOOKOUT WITH 43,000 GALS 70Q N2 FOAM, 108,000# 20/40 BROWN SAND + 6000# 14/40 FLEXSAND MS, IN 5 STAGES; AVG PRESSURE 2747#; ISDP 1550#; 5 MIN 1044#, 10 MIN 980#, 15 MIN 909#; RU SCHLUMBERGER; SET PLUG AT 5140'; PRESSURE TEST TO 1000#; PERFORATE CLIFFHOUSE AT 4708', 12', 14', 17', 20', 22', 24', 28', 30', 4898', 4902', 10', 40', 44', 56', 62', 66', 70', 5007', 28', 34', 52', 56', 62', 66', 70', 74', 78', 82', 91', 94', 5102', 04', TOTAL OF 33 HOLES; RU BJ TO BREAK DOWN AND ACIDIZE; FORMATION BROKE AT 4780# TO 2964# AT 19 BPM; GOOD BALL ACTION; BALL OFF TO 5680#; RU SCHLUMBERGER; RETRIEVED BALL SEALERS; RU BJ AND FRAC CLIFFHOUSE FORMATION WITH 38,075 GALS 70Q FOAM, 92,060# 20/40 BROWN SAND + 5720# FLEXSAND 14/40, AVG PRESS 3980#; ISDP 2950#, 5 MIN 1880#, 10 MIN 1680#, 15 MIN 1744#; RD BJ; OPEN WELL UP ON 8/64" CHOKE AFTER 1 HR; SWI WITH 1650#; LEFT WELL FLOWING TO BLOW PIT WITH FLOW BACK CREW ON LOCATION.

12/17/01 CHECK WELL FOR PRESSURE 990#; BLOW DOWN TO BLOW PIT; TIH W/3 7/8" MILL AND TBG; TAG SAND FILL AT 4830', 310' OF FILL ON BP; CLEAN OUT TO TOP OF BP AT 5140' WITH AIR AND FOAM; CIRC CLEAN; CUT FOAM; BLOW WELL DRY; PULL TO 4750'; ATTEMPT TO FLARE BLOOE LINE, NO FLAMMABLE GAS TO SURFACE; SWI; SDFN.

12/18/01 CHECK WELL PRESSURE 940#; BLOW DOWN TO BLOW PIT; TIH DRILL OUT BP AT 5120'; CLEAN OUT TO 5520'; CIRC HOLE CLEAN; POH TO 4850'; PUT WELL ON PRODUCTION MAKING 740 MCF PER DAY; SDFN.

12/19/01 TIH TAG 35; SAND FILL ON BP AT 5520'; CLEAN OUT SAND AND DRILL OUT BP @ 5520'; CLEAN OUT TO PBTD OF 7558'; POH 40 STDS TO 4750'; PUT WELL ON PRODUCTION MAKING 650 MCF PER DAY; SDFN.

12/20/01

OIL	WATER	GAS
6	2	405

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